

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 29-T17S-R29E 1002 FNL & 2310 FWL

5. Lease Designation and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Star Federal #8

9. API Well No.

30-015-30707

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

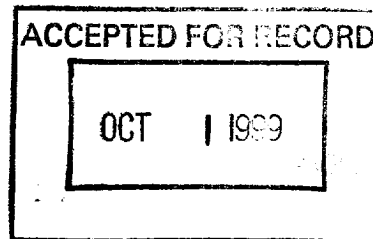
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement Long String  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

9/07/1999 9:30am TD 7 7/8" hole @ 4350'.

9/08/1999 RU RIH w/107 jts 5 1/2" 15.5# J-55 new csg. Landed @ 4351', PBTD @ 4340', MK Jt @ 4003'. DV Tool @ 3768'. RU BJ & cmt 1st stage w/120sx 50-50-2 .5% FL-25 5# salt. Open hydraulic DV Tool & circ out 43sx. Circ 6 hrs. Cmt 2nd stage w/530sx 35-65-6 1/4# CF 3# salt & 250sx 50-50-2 .5% FL-25 5# salt. Circ 30sx. Plug down @ 6:00pm.



14. I hereby certify that the foregoing is true and correct

Signed C. D. Carter

Title Production Analyst

Date 9/17/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date