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Submit 3 Copies To Appropriate District Office	State of New Mexico			C \4\	Form C-103
District I	Energy, Minerals and Natural Resources			WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	1				\ 0-015- 30717
District III OIL CONSERVATION DIVISION 2040 South Pachago				5. Indicate Type	of Lease
000 Rio Brazos Rd., Aztec, NM 87410			STATE		
District IV Santa Fe, NIVI 8/505 4 2040 South Pacheco, Santa Fe, NM 87505					Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS OF	N WELLS	RECEDE		537
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				SOXY Bay Sta	or Unit Agreement Name:
1. Type of Well: Oil Well	X Other			¥	
2. Name of Operator	☑ Other			8. Well No.	
OXY US	A Inc.		16696	o. Well No.	1
3. Address of Operator	7.50250 NUDI AND 5	T31 =0=1		9. Pool name or	
P.O. BOX	(50250 MIDLAND, 7	ΓX 79710	0-0250	Grayburg St	rawn
. Well Escation					
SL Unit Letter 0 ::_	1170feet from the			650 feet fro	om the <u>East</u> line
BHL I Section 33	1394 Township 1	South		129	East
Section 33	10. Elevation (Show v		inge 29E R. RKB RT GR etc	NMPM E	DDY County
3591'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	· 📙	REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND 🔯	, S. W. C. WILLY
OTHER:			OTHER:		<u></u>
12. Describe proposed or complete	d operations. (Clearly s	tate all per	tinent details, and g	give pertinent dates	, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompilation.					
MIRU FWA-PETERSON TEST & TEST BOP & 1	#307, 12/7/99, NU	J BOP, (CHOKE LINES &	MANIFOLD. R	U SAFETY
TO 9408', POOR TO	9280'. M&P 350sx	CL H V	√/ .9% CD-31 °	FROM 9280-860	וחי שוחר
RIH & TAG CMT @ 8564', DRESS OFF CMT TO 8900', KICK OFF POINT POOH RIH W/					
DHM & TOOLS, START TIME DRILLING. DRILL TO TD @ 11210'TMD-11146'TVD, 1530hrs MST 12/29/99, PUMP SWEEP & CHC. POOH W/ DIRECTIONAL TOOLS, RIH W/ LOGS. RIH					
W/ OE DP TO 11210', SPOT 2635X CL H W/ .4% Ft50 + 6% CD-32 FROM 11210-					
10400', POOH W/ DP. RIH W/ 4-1/2" 11.6# CSG & SET @ 10360'TMD-10318'TVD. M&P 1069sx 15:61:11 POZ/C/CSE W/ .4% CD-32 + .9% FL-50 + 8#/sx GILSONITE FOLLOWED					
BY JSX C1 C W/ \pm .3% CD-32 \pm .5% FL-50. DISP W/ 2% KCIW PLUG DOWN 0 2100brg					
MST 1/1/00. CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0300hrs					
MST 1/2/00. SI WOC	er ships a cur cs U.	G. JET	& CLEAN PITS,	, RELEASE RIG	@ 0300hrs
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Thereby certary that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE /		_TITLE	REGULATORY	<u>ANALYST</u>	DATE 160
	VID STEWART			Telephone No. 91	5-685-5717
(This space for State use)	BEX			•	
APPPROVED BY	Time W. Sa.	aren e A	Vistait St	musse	DATE /-/3 -co
APPPROVED BY Limit W. Skingle With Language DATE 1-13 CO. Conditions of approval, if any:					