District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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- 1	AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	¹ Operator name and Address	² OGRID Number
	OXY USA INC.	16696
	P.O. BOX 50250	3 Reason for Filing Code
	MIDLAND, TX 79710-0250	AO - RT-2000bbl
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30-015-30717	GRAYBURG STRAWN	77880
⁷ Property Code	⁸ Property Name	⁹ Well Number
24799	OXY BAY STATE	1

II. Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
О	33	178	29E		1170	SOUTH	1650	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West lin	e County
I	33	17S	29E		1394	SOUTH	I	1129	EAST	EDDY
12 Lse Code S	13 Producin	g Method Code F	14 Gas	Connection Date	¹⁵ C-129 Permi	t Number	1	C-129 Effective D	ate	¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING INC.	2824850) 0	
	P.O. BOX 159 ARTESIA. NM 88210			(1.6276.1) No.
				4
				OCD ARTESIA
				Est tier zriate

IV. Produced Water

23 POD	24 POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 9/25/99	²⁶ Ready Date 1/22/00	²⁷ TD 11 210'	²⁸ PBTD 10272'	²⁹ Perforations 10193-10212'	³⁶ DHC, DC,MC	
31 Hole Size	32 Casing	g & Tubing Size	33 Depth Set	1	34 Sacks Cement	
17-1/2"		13-3/8"	403'		366sx	
11"		8-5/8"	3200'		1165sx	
7-7/8"		4-1/2"	10360'		1144sx	

VI. Weil Test Data

³⁵ Date New Oil 1/22/00	³⁴ Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	46 Csg. Pressure
41 Choke Size	⁴² Oil	⁴³ Water	44 Gas	45 AOF	46 Test Method
hat the information given	ules of the Oil Conservation Division above is true and complete to the best of DISTEWART		Approved by: ORIG	NSERVATION DIV BINAL SIGNED BY TO BINAL SUPERVISOR	W. GUM
Title: REGUI	ATORY ANALYST	· · · · · · · · · · · · · · · · · ·	Approval Date:	2-4-50	
Date: 1 27 8	Phone: 915	-685-5717			·
If this is a change of op	erator fill in the OGRID number a	nd name of the previous ope	rator		
Previo	us Operator Signature		Printed Name	Title	Date