

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

c1st  
Blm  
By  
S&W

WELL API NO.  
30-015-30724

5. Indicate Type of Lease  
STATE ☒ FEE

6. State Oil & Gas Lease No.  
VC-0004

7. Lease Name or Unit Agreement Name

MUSKEGON SOUTH STATE

8. Well No.  
1

9. Pool name or Wildcat  
EAST EMPIRE YESO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location  
Unit Letter I : 1650 Feet From The SOUTH Line and 330 Feet From The EAST Line  
Section 20 Township 17S Range 29E NMPM EDDY County

10. Date Spudded 09/04/99 11. Date T.D. Reached 09/12/99 12. Date Compl. (Ready to Prod.) 10/22/99 13. Elevations (DF & RKB, RT, GR, etc.) 3597' GR 14. Elev. Casinghead

15. Total Depth 4308' 16. Plug Back T.D. 4295' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3980-4191' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	425'	12 1/4"	400 SX	READY MIX TO SURF
5 1/2"	17#	4308'	7 7/8"	1150 SX	CIRC 250 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3928'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3980-4191' 20 SHOTS				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3980-4191'	ACD W/2000 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production 10/25/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 10/27/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 38	Gas - MCF 43	Water - BbL. 759	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By OWEN PUCKETT

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 10/28/99