

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

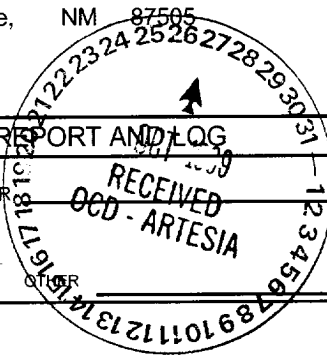
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505



WELL API NO.
30-015-30725

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2207

7. Lease Name or Unit Agreement Name
FORAN STATE

8. Well No.
2

9. Pool name or Wildcat
~~CEDAR LAKE YES~~ FREN Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 82810

4. Well Location
Unit Letter H : 1650 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 16 Township 17S Range 31E NMPM EDDY County

10. Date Spudded 09/10/99	11. Date T.D. Reached 09/22/99	12. Date Compl. (Ready to Prod.) 10/15/99	13. Elevations (DF & RKB, RT, GR, etc.) 3863'	14. Elev. Casinghead
15. Total Depth 5530'	16. Plug Back T.D. 5517'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 5074-5209 YES0				22. Was Well Cored No
21. Type Electric and Other Logs Run DLL, CSNG				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	476'	17 1/2"	475 SX	CIRC 185 SX
5 1/2"	17#	5530'	7 7/8"	1900 SX	CIRC 250 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5016'	

26. Perforation record (interval, size, and number)
5074-5209' 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5074-5209'	ACD W/2000 GALS 15% NEFE ACID

PRODUCTION

Date First Production 10/23/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/24/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 7	Gas - MCF 42	Water - BbL. 885	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
OWEN PUCKETT

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 10/26/99