

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-30729
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4201
7. Lease Name or Unit Agreement Name State S-19
8. Well No. 12
9. Pool name or Wildcat Empire Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3664

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS). RECEIVED OCD - ARTESIA DEC 11 1999	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3664	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud, cmt csg</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/1999 Spud 17 1/2" hole @ 5:30PM, lost returns at 160', water level would stay at bottom of cellar.
11/30/1999 TD 17 1/2" hole at 1:15AM at 370' RIH w/8joints 13 3/8" 54# ST&C, set at 348', Cemented w/350sx Class C 2% CaCl, Plug down 7:15AM circ 21sx, cement fell back, ready mix with 5yards, WOC 12 hours, Spud 12 1/4" hole.
12/01/1999 TD 12 1/4" at 859' at 3:00PM, RIH 19joints 8 5/8" 24# J-55, 843' set @ 857', Cemented w/225sx 35/65, 6% gel, 3# salt, 1/4# CF, tailin 200sx Class C 2% CaCl, plug down 8:15PM circ 141sx. WOC, NUBOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 12/10/99

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO 748-1288

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE 12-14-99

CONDITIONS OF APPROVAL, IF ANY: