

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. C. 1513

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.  
NM-0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DALE H PARKE "A" TR 1 #21

9. API WELL NO.

30-015-30730

10. FIELD AND POOL, OR WILDCAT  
LOCO HILLS PADDOCK11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 22-T17S-R30E

12. COUNTY OR PARISH 13. STATE  
EDDY NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR  
PREMIER OIL AND GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
330 FNL 2310 FWL  
At top prod. interval reported below  
SAME  
At total depth  
SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

09/24/99

16. DATE T.D. REACHED

10/07/99

17. DATE COMPL. (Ready to prod.)

11/05/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3678' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5070'

21. PLUG, BACK T.D., MD &amp; TVD

5057'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-5070'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4524-4784' PADDOCK

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J-55	424'	12 1/4"	300 SX	CIRC 51 SX
5 1/2"	17#, J-55	5070'	7 7/8"	2200 SX	CIRC 150 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4467'	

31. PERFORATION RECORD (Interval, size and number)

4524-4784' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4524-4784'

AMOUNT AND KIND OF MATERIAL USED

ACD W/2000 GALS 15% NEFE ACID

33. \* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
11/07/99	PUMPING	PROD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/09/99	24			61	28	614	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLDTEST WITNESSED BY  
LENDALL HAWKINS

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Cockrum

TITLE AGENT

DATE 11/11/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.