

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
800 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0467930  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |  |
|--|--|--|--|
| 1a. TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>  |  | 7. UNIT AGREEMENT NAME   |  |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> |  | 8. FARM OR LEASE NAME, WELL NO.<br>DALE H PARKE "A" TR 1 #20           |  |
| 2. NAME OF OPERATOR<br>PREMIER OIL AND GAS, INC  |  | 9. API WELL NO.<br>30-015-30733 S1                                     |  |
| 3. ADDRESS AND TELEPHONE NO.<br>P.O. BOX 1246, ARTESIA, NM 88210   |  | 10. FIELD AND POOL, OR WILDCAT<br>LOCO HILLS PADDOCK                   |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)<br>At surface<br>330 FNL 990 FWL<br>At top prod. interval reported below<br>SAME<br>At total depth<br>SAME   |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>SEC. 22-T17S-R30E |  |
| 14. PERMIT NO.   |  | DATE ISSUED  |  |
| 15. DATE SPUDDED<br>05/15/00   |  | 16. DATE T.D. REACHED<br>05/29/00                                      |  |
| 17. DATE COMPL. (Ready to prod.)<br>06/08/00   |  | 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*<br>3665' GR                    |  |
| 20. TOTAL DEPTH, MD & TVD<br>5041'   |  | 21. PLUG, BACK T.D., MD & TVD<br>5033'                                 |  |
| 22. IF MULTIPLE COMPL., HOW MANY*  |  | 23. INTERVALS DRILLED BY<br>ROTARY TOOLS<br>0-5041'                    |  |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*<br>4563-4835' PADDOCK  |  | 25. WAS DIRECTIONAL SURVEY MADE<br>No                                  |  |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>DLL, CSNG  |  | 27. WAS WELL CORED<br>No   |  |

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                                 |                   |
|--|-----------------|----------------|-----------|---------------------------------|-------------------|
| CASING SIZE/GRADE                                  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED     |
| 8 5/8", J-55                                       | 24#             | 473'           | 12 1/4"   | 300 SX                          | READY MIX TO SURF |
| 5 1/2", J-55                                       | 17#             | 5040'          | 7 7/8"    | 1400 SX                         | CIRC 295 SX       |

|   |          |             |               |  |        |                |                 |
|---|----------|-------------|---------------|--|--------|----------------|-----------------|
| 29. LINER RECORD  |          |             |               | 30. TUBING RECORD  |        |                |                 |
| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD)  | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|   |          |             |               |  | 2 7/8" | 4500'          |                 |
| 31. PERFORATION RECORD (Interval, size and number)<br>4563-4835' 20 SHOTS |          |             |               | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD)<br>4563-4835'<br>AMOUNT AND KIND OF MATERIAL USED<br>ACD W/3000 GALS 15% NEFE ACID |        |                |                 |

|  |                    |  |                        |                  |                  |  |               |
|--|--------------------|--|------------------------|------------------|------------------|--|---------------|
| 33. PRODUCTION   |                    |  |                        |                  |                  |  |               |
| DATE FIRST PRODUCTION<br>06/11/00                                  |                    | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)<br>PUMPING |                        |                  |                  | WELL STATUS (Producing or shut-in)<br>PROD |               |
| DATE OF TEST<br>06/15/00   | HOURS TESTED<br>24 | CHOKE SIZE   | PROD'N FOR TEST PERIOD | OIL---BBL.<br>78 | GAS---MCF.<br>86 | WATER---BBL.<br>848                        | GAS-OIL RATIO |
| FLOW. TUBING PRESS.  | CASING PRESSURE    | CALCULATED 24-HOUR RATE  | OIL---BBL.             | GAS---MCF.       | WATER---BBL.     | OIL GRAVITY-API (CORR.)                    |               |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>SOLD |                    |  |                        |                  |                  | TEST WITNESSED BY<br>SHANE GRAY            |               |

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockburn TITLE AGENT DATE 06/20/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

100% 0.2 mm