

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOT FOR PUBLICATION

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

CISF

5. LEASE DESIGNATION AND SERIAL NO.

LC-028775A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

B 440 FEDERAL #6

9. API WELL NO.

30-015-30739

10. FIELD AND POOL, OR WILDCAT  
EAST EMPIRE YESO

11. SEC., T., R., M., OF BLOCK AND SURVEY  
OR AREA

SEC. 27-T17S-R29E

12. COUNTY OR PARISH 13. STATE  
EDDY NM

1a. TYPE OF WELL:

OIL  
WELL X

GAS  
WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW  
WELL X

WORK  
OVER

DEEP-  
EN

PLUG  
BACK

DIFF.  
RESVR.

Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990 FSL 1650 FEL, UNIT O

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH 13. STATE

EDDY

NM

15. DATE SPUDDED

08/03/01

16. DATE T.D. REACHED

08/15/01

17. DATE COMPL. (Ready to prod.)

08/23/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3557' GR

19. EL.EV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4900'

21. PLUG, BACK T.D., MD & TVD

4877'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-4900'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4277-4668' YESO

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CSNG, DLLT

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

8 5/8", J55

24#

426'

12 1/4"

300 SX

READY MIX TO SURF

5 1/2", J55

17#

4888'

7 7/8"

1650 SX, 50 SX CAP

CIRC 180 SX

29.

LINER RECORD

30.

TUBING RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT\*

SCREEN (MD)

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 7/8"

4737'

31. PERFORATION RECORD (Interval, size and number)

4277-4668' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4277-4668'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2000 GAL 15% HCL ACID W/ ADD

33. \*

PRODUCTION

DATE FIRST PRODUCTION

08/23/01

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMPING

WELL STATUS (Producing or  
shut-in)

PROD

DATE OF TEST

08/24/01

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR  
TEST PERIOD

OIL---BBL.  
56

GAS---MCF.  
27

WATER---BBL.  
590

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID R. GLASS  
PETROLEUM ENGINEER

DATE 09/14/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
2001 SEP 18 AM 10:04  
FEDERAL BUREAU OF INVESTIGATION  
U.S. DEPARTMENT OF JUSTICE