

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-028775A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
990 FSL 330 FEL  
At top prod. interval reported below  
SAME  
At total depth  
SAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
B 440 FEDERAL #5

9. API WELL NO.  
30-015-30755

10. FIELD AND POOL, OR WILDCAT  
EAST EMPIRE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 27-T17S-R29E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH 13. STATE  
EDDY NM

15. DATE SPUDDED 11/21/99 16. DATE T.D. REACHED 11/30/99 17. DATE COMPL. (Ready to prod.) 12/15/99 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3557' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4819' 21. PLUG, BACK T.D., MD & TVD 4803' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 4291-4598' YESO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	428'	12 1/4"	300 SX	READY MIX TO SURF
5 1/2", J-55	17#	4816'	7 7/8"	1150 SX	CIRC 330 SX

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4209'	

31. PERFORATION RECORD (Interval, size and number)

4291-4598' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4291-4598'	ACD W/3000 GALS 15% NEFE ACID

33. \* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
12/18/99	PUMPING	PROD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
12/19/99	24			45	22	217	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

TEST WITNESSED BY  
SHANE GRAY

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Robin Cockrum*

TITLE PRODUCTION ANALYST

DATE 12/20/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
DEC 21 1999  
BLM  
ROSSELL, NM