

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 17-T17S-R30E 990 FSL & 315 FEL

5. Lease Designation and Serial No.

NM-86025

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre DK Federal #12Y

9. API Well No.

30-015- 30772

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Cement Casings

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/23/1999 Skid L&M 3, 15' to east of #12, spud 17 1/2" hole 12:00pm call BLM.

8/24/1999 TD 17 1/2" hole @10:30pm 8/23/99, circ hole POH, Rig up casing crew RIH with 10 jts 13 3/8" 54# ST&C K-55, shoe jt 18.50 w/notched end w/insert baffle, set @ 424', BJ pump 425sx Class C 2% CaCl, circ 172sx to pit plug down 4:15am. WOC 12 hours

8/26/1999 TD 12 1/4" Hole @ 1124', circ well, POH, Rig up casing crew RIH 25 jts WC-50 8 5/8" 24# ST&C J-55, total 25 jts 1103' set at 1117'. Rig up BJ Service pump 350sx "H" 10% A-10B, 1% CaCl2 Quick set with gypsum, tail 300sx "C" 2% CaCl2, drop plug circ 111sx to pit, 1st part was aireated then got thick, bump plug, close valves on 13 3/8" casing, clean cmt lines, plug down 12:30pm WOC 18 hours.

9/05/1999 9:30am TD 7 7/8" hole @ 4750' circ hole, POH DC & DP standing up, rig up Log Well, rig loggers down, RIH with DC & DP, Rig up Bull Rogers laydown machine, POH.

9/06/1999 Finish laying down 3:00am rig up csg crew RIH with 116 jts 5 1/2" 15.5# LT&C, shoe jt 10.60, DV tool @ 3953', Marker Jt @ 4362', land csg shoe at 4710', circ csg rig up BJ Service 1st stage pump 200sx 50/50 Poz 2% Gel 5# salt 5/10% FL25, plug down 7:30am, open DV tool hydraulic with 1900#, circ out 54sx, WOC circ for 6 hours. 2nd stage pump lead 550sx 35/55 Lite Poz 6% gel, 3#salt 1/4# CF plug down 1:30pm circ 67sx to pit, rig cementer down and release rig

(ORIG. SGD.) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed

Curtis D. Carter

Title

Production Analyst

Date

9/10/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: