

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Case  
811 S. (See other instructions on reverse side)  
ARTESIA, NM 88210-2434

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	LC-060527
2. NAME OF OPERATOR		MARBON ENERGY CORPORATION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO.		P.O. BOX 227, ARTESIA, NM 88210 505-748-3303				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)		At surface 1650 FSL 990 FEL At top prod. interval reported below SAME At total depth SAME				8. FARM OR LEASE NAME, WELL NO. RED FEDERAL #1
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
05/01/00		05/12/00		05/25/00		3679' GR
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*
		4740'		4728'		
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		
0-4740'						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED
4306-4573' PADDOCK		No		DLL, CSNG		No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	394'	12 1/4"	300 SX	CIRC 50 SX
5 1/2"	17#	4740'	7 7/8"	1300 SX	CIRC 210 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4256'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4306-4573' 20 SHOTS		DEPTH INTERVAL (MD)	
		4306-4573'	
		AMOUNT AND KIND OF MATERIAL USED	
		ACD W/2000 GALS 15% NEFE ACID	

33. * PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PROD	
05/29/00			
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			
PUMPING			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
05/30/00	24		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
SOLD		SHANE GRAY	

35. LIST OF ATTACHMENTS	
LOGS, DEVIATION SURVEY	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrum TITLE PRODUCTION ANALYST DATE 06/06/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 07 2000

BIRM  
ROSWELL, NM