

30-015-30792

OGRIW 14049

PROP 23064

POOI 96718

7-7-2000

DUAL LATEROLOG/MICRO-GUARD

392' - 4,742'

SPECTRAL DENSITY/DUAL SPACED
NEUTRON/SPECTRAL GAMMA

3,000' - 4,742'

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-30792	⁵ Pool Name LOCO HILLS PADDOCK	⁶ Pool Code 96718
⁷ Property Code 23064	⁸ Property Name RED FEDERAL	⁹ Well Number 001

II. ¹⁰ Surface Location

Ul or lot no. I	Section 17	Township 17S	Range 30E	Lot Idn	Feet from the 1650	North/South Line SOUTH	Feet from the 990	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210	2821402	O	TANK BATTERY
9171	GPM GAS CORPORATION P.O. BOX 50020 MIDLAND, TX 79710-0020	2821403	G	

IV. Produced Water

²³ POD 2821404	²⁴ POD ULSTR Location and Description TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 05/01/00	²⁶ Ready Date 05/25/00	²⁷ TD 4740'	²⁸ PBDT 4728'	²⁹ Perforations 4306-4573'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 394'		³⁴ Sacks Cement 300 SX, CIRC 50 SX	
7 7/8"	5 1/2"	4740'		1300 SX, CIRC 210 SX	
	2 7/8"	4256'			

VI. Well Test Data

³⁵ Date New Oil 05/29/00	³⁶ Gas Delivery Date 05/29/00	³⁷ Test Date 05/30/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 57	⁴³ Water 921	⁴⁴ Gas 72	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robin Cockrum*

Printed name: ROBIN COCKRUM

Title: PRODUCTION ANALYST

Date: 06/06/00

Phone: 748-3303

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR *Tim W. Gum*

Approved by:

Title:

Approval Date:

JUN 08 2000

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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