

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3001530799

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

TEXMACK 2 STATECOMM

8. Well No.

2

9. Pool Name or Wildcat

FREN MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORKOVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RES. ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 2180 Feet From The WEST Line

Section 2 Township 17-S Range 31-E NMPM EDDY COUNTY

10. Date Spudded
12/10/99

11. Date T.D. Reached
1/16/00

12. Date Compl. (Ready to Prod.)
1/29/00

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Csghead

15. Total Depth
12,500'

16. Plug Back T.D.
12,450'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,144-12,188' MORROW

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS, CN/NGT, MCFL/NGT, BHC SONIC GR,

22. Was Well Cored
YES

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		556'	14 3/4"	350 SX	
8 5/8"		4500'	11"	1790 SX	
5 1/2"		12500'	7 7/8"	2120 SX	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12144-12188 MORROW

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12144-12188	2500 GALS M7 1/2% GAS WELL ACID
	1670 GALS METHANOL

28. PRODUCTION

Date First Production 2/27/00		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 3-21-00	Hours tested 24 HRS.	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl. 34	Gas - MCF 600	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 500#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments SURVEY, DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake
J. Denise Leake

TITLE Engineering Assistant

DATE 4/18/00

TYPE OR PRINT NAME

Telephone No. 397-0405