Will perforate Atoka formation 1/22/00 Perforation 10,628-10,632, 4', 6 SPF

CISE	
Gr	
Form C-104	
Form C-104 Revised March 25, 1999	

District I 1625 N. French	n Dr., Hobbs, Ni	M 88240			State of New Me Minerals & Natur				Form C-104 Revised March 25, 1999	
District II 811 South First, Artesia, NM 88210 District III				2	NSERVATIO 2040 South Pac	neco		Subn	nit to Appropriate District Office 5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87						7505		Г	AMENDED REPORT	
District IV 2040 South Pacheco, Santa Fe, NM 87505										
.					AND AUTHORI	ZATION TO	TRANSPOR	T		
			Operator	name and Add				OGRID Number 7377		
EOG Resource	s, Inc.							ason for Filing Code		
P.O. Box 2267 Midland, TX 7	9702						RT(122-00) Ga	s 27,000 MCF Oil 2200 BBLS		
						$\alpha \neq 1$	1. L.	,	。 ⁶ Pool Code フィータイイン	
30-015-30848			Wildeet N Cedar Lu Ma h					CLIP.R.	⁹ Well Number	
Proper 2510			Oak Lake 14 Fed						11	
	¹⁰ Surface L	ocation								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
в	14	1 7 S	30E		1100	North	1980	East	Eddy	
	"Bottom H	ole Locatio				North 10 and 1 in a	Feet from the	East/West line	County	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	reet noin ale	Lastrock		
¹² Lse Code	Code ¹³ Producing Method Code ¹⁴		¹⁴ Gas Connection Date ¹⁵ C- ² 9 P		ermit Number ¹⁶ C-129 E		ffective Date	¹⁷ C-129 Expiration Date		
III, Oil and	Gas Transp	orters	L							
			¹⁹ Transporter Name			²⁰ POD	²¹ O/G	22PC	OD ULSTR Location	
¹⁸ Transporter OGRID			and Address					ļ	and Description	
5073						2824733	G	Same as surfac	e 024252	
			Conaco						22000000	
								/	Jill + Top	
								19.2		
						· · · · · · · · · · · · · · · · · · ·		82		
								1	RECEIVED	
IV. Produc	ed Water							0	OCU - ARTESIA	
²³ POD					²⁴ POD ULST	R Location and Des	scription	L.	ARIESIA NO	
	moletion Da	ata							0110168	
V. Well Completion Da ²⁵ Spud Date		26Read	²⁶ Ready Date ²⁷ TD ²⁶ PBTD			²⁹ Perforations		³⁰ DHC, MC		
				44.400	10 793			Ć		
12/2/99 3111-1- Cier		1/22/00	1/22/00 11,400 10,783 ³² Casing and Tubing Size			³³ Depth Set		³⁴ Sacks Cement		
³¹ Hole Size										
						<u> </u>				
VI. Well Test Data ³⁵ Date New Oil		³⁶ Gas Delivery Date ³⁷ Test			est Date	³⁶ Test Length	³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure	
⁴¹ Choke Size		⁴² Oil ⁴³ V		Water	⁺*Gas		AOF	⁴⁸ Test Method		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been compiled with						OILC	ONSERVA	TION DIVISIO	ON	
and that the info	rmation given abo	ve is true and c	omplete to th	e best of my know						
and belief. Signature:	m · /	Tia			Approved by:	ORIGINAL DISTRICT	SIGNED B	Y TIM W. GUM		
Printed Name	: •	<u>I</u> AA	nel-		Title:					
Title:	Mike Francis				Approval Date:	/-	26-00			
Date: 1/21/00 Phone: 915/686-3714										

¹⁶If this is a change of operator fill in the OGRID number and name of the previous operator