

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

L.M. Oil Cons. Division
111 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

EOG Resources, Inc.

3. Address

P.O. Box 2267, Midland, TX 79702

3a. Phone No. (include area code)

(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1,100' FNL & 1,980' FEL

At top prod. interval reported below 1,100' FNL & 1,980' FEL

At total depth

14. Date Spudded

12/2/99 @ 1:30 a.m.

15. Date T.D. Reached

1/15/2000

16. Date Completed

☐ D&A

☒ Ready to Prod.

1/28/2000

17. Elevations (DF, RKB, RT, GL)*

GR-3701', RKB-3724

18. Total Depth: MD 13350'

TVD 13350'

19. Plug Back T.D: MD 10788'

TVD 10788'

20. Depth Bridge Plug Set: MD 10,600'

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray Caliper

Compensated Neutron, GR-Acoustic, GR-Dual Induction

22. Was well cored? ☒ No

Was DST run? ☒ No

Directional Survey? ☒ No

☐ Yes (Submit analysis)

☐ Yes (Submit report)

☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42 H40		648		930 Class C	308	Surface	
11	8-5/8	32 J-55		4050		1250-C	569	Circulated	
7-7/8	5-1/2	17 L80		10885		1575-C	525	4490	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2-7/8	10075	10,059						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Strawn	10,212	10,359	10,232-10,359	1/4"	13	Perforated with
B)			10,224-10,332	1/4"	15	predator charges 1SPF
C)			10,212-10,341	1/4"	10	deg phased
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10,212-10,359	Acidized with 20,000 gal 15% HCL w/20 gal HAI-85, 40 gal HC-2, 30 gal SGA-111. Displaced with 2% treated KCL

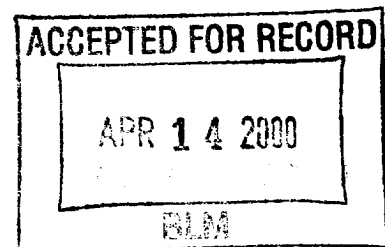
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/29/2000	2/26/2000		→	117	1070	0	54.6	0.729	Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI 100	0	→	117	1070	0	9145-1	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



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ROSWELL, NM

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