

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30860

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ Deepen ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line
Section 20 Township 17S Range 29E NMPM Eddy County

10. Date Spudded
12/12/99

11. Date TD Reached
12/23/99

12. Date Compl. (Ready to Prod.)
1/13/00

13. Elevations (DF & RKB, RT, GR, etc.)
3611 RKB

14. Elev. Casinghead
3599

15. Total Depth
4355

16. Plug Back TD
4330

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools
Yes

19. Producing Interval(s), of this completion - Top, Bottom, Name
3930-4235.5, Paddock

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CSNG, DSN, SDL, GR, DLL, MSFL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8, K-55	54.5	367	17 1/2	350 sx	
8 5/8, K-55	24	870	12 1/4	425 sx	
5 1/2 J-55	17	4343	7 7/8	730 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3952	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3930-4235.5, 0.41, 74 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3930-4235.5	2500 gals 15% HCL acid
				3930-4235.5	32,000 gals 20% NE acid
				3930-4235.5	54,000 gals 40# gel

28. **PRODUCTION**

Date First Production
1/20/00

Production Method (Flowing, gas lift, pumping - Size and type pump)
submersible

Well Status (Prod. or Shut-in)
Prod

Date of Test
1/28/00

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl.
87

Gas - MCF
74

Water - Bbl.
475

Gas - Oil Ratio
850

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.
87

Gas - MCF
74

Water - Bbl.
475

Oil Gravity - API - (Corr.)
38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Analyst Date 1/28/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 802	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1084	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1634	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2353	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3816	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology