

Submit 3 Copies to Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30874

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9563-8

7. Lease Name Or Unit Agreement Name:

Chase "21" State Com

8. Well No.

1

9. Pool Name or Wildcat

Undesignated Empire (Morrow) South

SIJNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter M : 660 feet from the South line and 810 feet from the West line

Section 21 Township 17S Range 29E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPN ☐

PLUG AND ☐

CASING TEST AND
CEMENT JOB ☒

ABANDONMENT ☐

OTHER: Spud Well ☒

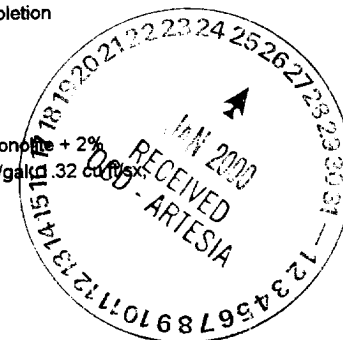
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompilation.

1/23/00 - Spud well @ 8:00 a.m.

1/24/00 - Ran 11 jts, 42#/ft, H-40 casing to 481'. Cemented as follows: 1st Slurry 200 sx Premium Plus cement with 3% Econoite + 2%

CaCl2 + 1/4#/sx Flocele, weight 11.4#/gal, 2.88 cu ft/sx, 102.5 bbls. 2nd Slurry 150 sx Premium Plus cement, weight 14.8#/gal, 32 cu ft/sx,

33.2 bbls. Circulated 70 sx to pits. WOC 21-3/4 hrs. Tested casing to 600 psi - OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE Agent

DATE 1/25/00

Type or print name Mike Francis

Telephone No. (915)686-3714

(This space for State use)

APPROVED BY

Conditions of approval, [Signature]

TITLE District Supervisor

DATE 2-4-00

