

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30874

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9563-8

7. Lease Name Or Unit Agreement Name:

Chase "21" State Com

8. Well No.

1

9. Pool Name or Wildcat

Undesignated Empire (Morrow) South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator:

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter M : 660 feet from the South line and 810 feet from the West line

Section 21 Township 17S Range 29E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: WOC less than 18 hrs ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation

1/28/00 - Ran 60 jts 3-5/8", 32#, J-55 casing. Casing set at 2,688'. Cemented 8-5/8" casing as follows: Option 2 Rule 107G

1) Total sx used 800; total volume 1160.4 cu ft. two (2) slurries run, Slurry #1 - 650 sx (1,476 cu ft) Interfill "C" with additive (1/4# sx Flocele); wt 11.9#/gal, 2.46 cu ft/sx. Slurry #2 - 150 sx (201 cu ft) Premium Plus with additive (2% CaCl2) wt 14.8#/gal, 1.34 cu ft/sx

2) Approximate temperature of cement when mixed 80 deg F.

3) Estimated minimum formation temperature in zone of interest - 93.76 deg F.

4) Estimate of cement strength at time of casing test - 1300 psi.

5) Actual time cement in place prior to starting test - 17-1/2 hrs.

Circulated 23 sx of cement to reserve pit.

Casing pressure tested to 2000# for 30 min. No pressure drop.

Typical performance data for cement used and temperature gradient map previously supplied.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 2/4/00

Type or print name Mike Francis Telephone No. (915)686-3714
(This space for State use)

APPROVED BY Jim W. [Signature] DATE 2-14-00

Conditions of approval, if any:

