

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. ✓

30-015-30874

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9563-8

7. Lease Name Or Unit Agreement Name:

Chase "21" State Com

8. Well No.

1

9. Pool Name or Wildcat

Undesignated Empire (Morrow) So.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter M 660 feet from the South line and 810 feet from the West line

Section 2 Township 17-S Range 29-E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ☐

CASING TEST AND CEMENT JOB ☒

ABANDONMENT

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/20/2000 Ran 246 Jts, 5 1/2", 17 #ft., N/80 Production Csg to 11,128'. 8 Tubulators - 20' spacing 10,849' - 10,694', 7 centralizers on each collar 7,089' - 7,315', 1 centralizer placed above and below DV tool. Set @ 7,990' - 7,988'. Cemented in (2) Stages:

1st Stage - 1st Slurry 240 sx Premium Plus, + 3% econolite, 5 #/sx CLCL2, 1/4 #/sx flocele, .2% HR-5; Weight 11.4 #/gal., 2.99 cu. ft./sx. 2nd Slurry - 240 sx Premium 50/50 POZ, 1/4 #/sx D-AIR, .6% halad 447, .5% KCL, .2% HR-5, Weight 14.2 #/gal., 1.24 cu. ft./sx.

2nd Stage - 1st Slurry, 710 sx, Premium Plus, + 3% econolite, 5 #/sx CCL2, 1/4 #/sx flocele; Weight 11.4 #/gal., 2.99 cu ft./sx. 2nd Slurry - 100 sxs Premium Neat; Weight 15.6 #/gal., 1.18 cu ft./sx. TOC @ 2,635' by Temperature Survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE Agent

DATE 3-17-00

Type or print name Mike Francis

Telephone No. 915 / 686-3714

(This space for State use)

APPROVED BY

Jim W. [Signature]

TITLE

District Supervisor

DATE

MAR 24 2000

Conditions of approval, if any:

