

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-30874

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9563-8

7. Lease Name or Unit Agreement Name

Chase "21" State Com

8. Well No.

9. Pool name or Wildcat

Undes. Empire, (Morrow) S.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P. O. Box 2267, Midland, TX 79702

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line  
Section 21 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 1-23-00 11. Date T.D. Reached 2-15-00 12. Date Compl. (Ready to Prod.) 3-5-00 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 11,150 16. Plug Back T.D. 11,056 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,703-10,714 Morrow 20. Was Directional Survey Made

21. Type Electric and Other Logs Run GR-Density/Nuetron; GR Neutron; Digital Sonic 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well) Past 5-5-00

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 11-3/4"     | 42#/ft.       | 481'      | 14-3/4"   | 350 sxs C1 "C"   | circ.         |
| 8-5/8"      | 32#/ft.       | 2,688'    | 11"       | 800 sxs C1 "C"   | circ to surf  |
| 5-1/2"      | 17#/ft.       | 11,128'   | 7-7/8"    | 950 sxs C1 "C"   | TOC 2635'     |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2-7/8" | 10,720    | 10,642     |

26. Perforation record (interval, size, and number)  
Lower Morrow perfs 10,778-86, 8' net pay, 54 holes  
10,806-12 6' net pay, 42 holes  
Middle Morrow perfs 10,703-14, 11' net pay, 67 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
es 10,703-14 23m667 70% CO2 Foam +1 ppg  
20/40 interprop

28. PRODUCTION  
Date First Production 3-5-00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI  
Date of Test 3-5-00 Hours Tested 24 Choke Size 64/64 Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 32 Water - Bbl. 0 Gas - Oil Ratio  
Flow Tubing Press. 10 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

30. List Attachments  
Logs, DS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Starla Russell Printed Name Starla Russell Title Regulatory Analyst Date 4-25-00

