

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-015- 30903  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No. E537

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
OXY USA Inc. 16696  
8. Well No.  
2

3. Address of Operator  
P.O. BOX 50250 MIDLAND, TX 79710-0250  
9. Pool name or Wildcat  
Unders. Grayburg Atoka

4. Well Location  
Unit Letter 0 440 Feet From The South Line and 1980 Feet From The East Line  
Section 0 698 Township 17S Range 29E NMPM EDDY County  
10. Date Spudded 1/17/00 11. Date T.D. Reached 2/21/00 12. Date Compl. (Ready to Prod.) 3/14/00 13. Elevations (DF& RKB, RT, GR, etc.) 3537' 14. Elev. Casinghead

15. Total Depth 11150' 16. Plug Back T.D. 11087' 17. If Multiple Compl. How Many Zones? — 18. Intervals Drilled By Rotary Tools Cable Tools  
19. Producing Interval(s), of this completion - Top, Bottom, Name 10440-10445' Strawn 20. Was Directional Survey Made Yes  
21. Type Electric and Other Logs Run DU-MU-CZOL-CNL-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	428'	17 1/2"	380 SK	—
8 5/8"	32#	4358'	11"	1005 SK	—
4 1/2"	11.6#	11143'	7 7/8"		

24. LINER RECORD  
SIZE TOP BOTTOM SACKS CEMENT SCREEN  
25. TUBING RECORD  
SIZE DEPTH SET PACKER SET  
2 3/8" 10408' 10390'

26. Perforation record (interval, size, and number)  
4 SPF @ 10440-10445'. Total 24 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 3/14/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.  
Date of Test 4/10/00 Hours Tested 24 Choke Size Open Prod'n For Test Period Oil - Bbl 18 Gas - MCF 1713 Water - Bbl. 0 Gas - Oil Ratio  
Flow Tubing Press. 400 Casing Pressure - Calculated 24-Hour Rate Oil - Bbl. 18 Gas - MCF 1713 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. Gibson

30. List Attachments C103, Directional Survey, C104, LOSS, C102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
Signature David Stewart Printed Name DAVID STEWART Title REGULATORY ANALYST Date 4/10/00

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

F. Anhy _____	T. Canyon _____
F. Salt _____	T. Strawn <u>9984'</u>
B. Salt _____	T. Atoka <u>10275'</u>
F. Yates _____	T. Miss _____
F. 7 Rivers _____	T. Devonian _____
F. Queen _____	T. Silurian _____
F. Grayburg _____	T. Montoya _____
F. San Andres <u>2838'</u>	T. Simpson _____
F. Glorieta _____	T. McKee _____
F. Paddock _____	T. Ellenburger _____
F. Blinebry _____	T. Gr. Wash _____
F. Tubb _____	T. Delaware Sand _____
F. Drinkard _____	T. Bone Springs _____
F. Abo _____	T. Morrow <u>10537'</u>
F. Wolfcamp <u>7908'</u>	T. _____
F. Penn _____	T. _____
F. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	60'	60'	Surface Rock
60'	452	392'	Halite
452	2838	2386	Anhyd., Halite, Shale, Dolo.
2838	5776	2938	Dolo, Shale, Sandst.
5776	7908	2132	Lnst, shale, Sandst
7908	9984	2076	Shale, Lnst, chert
9984	10275	291	Lnst, Shale, chert
10275	10537	262	Lnst, shale, Sandst, chert
10537	11012	475	Sandst, Lnst, shale
11012	11144	132	Shale

From	To	Thickness In Feet	Lithology