

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-30918

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
STATE '20-B'

8. Well No.
1

9. Pool name or Wildcat (28509)
Grayburg Jackson-7R's, QN,GB,SA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3606' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

1. Name of Operator
Clayton Williams Energy, Inc.

2. Address of Operator
Six Desta Drive, Suite 3000, Midland, Texas 79705

3. Well Location
Unit Letter A : 990 feet from the North line and 330 feet from the East line
Section 20 Township 17S Range 29E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/15/2000 Spud 17-1/2" hole at 0030 hrs. Drilling Contractor: Norton Drlg. Co., Rig #157

1/15/2000 Drill 17-1/2" hole to 345'. Ran 8 jts. 13-3/8" 61# J-55 ST&C csg. To 342'. Cement with 140 sx. 35/65 Poz + 6% D-20 + 3% CaCl2 + 1/4#/sx. Celloflake; tail with 200 sx. Cl. C + 2% CaCl2 + 1/4#/sx. Celloflake. WOC. TIH with 1" pipe, tag @ 130'. Cement with 50 sx. Cl. C + 2% CaCl2, no returns. WOC. TIH & tag at 130'. Cement with 50 sx. Cl. C + 2% CaCl2, no returns. WOC. TIH & tag at 90'. Cement with 50 sx. Cl. C + 2% CaCl2 + 100 sx. Cl. C neat. Circ. 5 sx. to surface. WOC.

1/17/2000 Drill 11" hole to 833'. Ran 18 jts. 8-5/8" 24# J-55 ST&C csg. to 826'. Cement with 120 sx. 35/65 Poz C + 6% D-20 + 2% CaCl2 + 1/4#/sx. Celloflake. Tail with 150 sx. 25/75 Poz C + 2% CaCl2 + 1/4#/sx. Celloflake, full returns. Circ. 5 sx. Cement to surface. Wait for cement to cure 18 hours prior to drilling out. Test csg. and BOP to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John F. Kennedy TITLE Drilling Manager DATE 1/20/2000

Type or print name John F. Kennedy Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Jim W. Beem TITLE District Supervisor DATE 2-4-00

Conditions of approval, if any:

