					E15/2			
Submit 3 Copies To Office	Appropriate District	State o	f New Me	exico	2, 80	Form C-103		
District I		Energy, Minera	ls and Nati	aral Resources		Revised March 25, 1999		
1625 N. French Dr., District II	Hobbs, NM 88240				WELL API NO.' 30-015-30918	•		
811 South First, Art	esia, NM 88210	OIL CONSEI			5. Indicate Type	of Lease		
District III	l., Aztec, NM 87410		South Pac		STATE S			
District IV		Santa	Fe, NM 8	7505	6. State Oil & C			
2040 South Pacheco	SUNDRY NOTIC	ES AND REPORTS	ON WELLS			r Unit Agreement Name:		
	S FORM FOR PROPOSA	LS TO DRILL OR TO DE	EEPEN OR PL	UG BACK TO A	STATE '20-B'	Out Agreement Name.		
DIFFERENT RESE PROPOSALS.)	RVOIR. USE "APPLICA	TION FOR PERMIT" (FO	ORM C-101) F	OR SUCH	X			
1. Type of Well	l:		/ ₃ °V	7 °C	<u>1</u> /			
Oil Well		Other Other	440	PER Jan	80			
1. Name of O			Û	CD CEIVED	3. Well No.			
Clayton Williams Energy, Inc.								
2. Address of Operator Six Desta Drive, Suite 3000, Midland, Texas 79705 Six Desta Drive, Suite 3000, Midland, Texas 79705 Grayburg Jackson-7R's, QN,GB,SA								
3. Well Locati			176	्राधारा वास्त्राया	0:4,54.904	710 3, 211,02,511		
Unit Le	etterA:	990 feet from the	North	line and 330	feet from t	he <u>East</u> line		
Section	20	Township	17S	Range 29E	NMPM	County Eddy		
		10. Elevation (Show				county Lawy		
			3606' GR					
_	•	propriate Box to I	Indicate N	1	•			
	NOTICE OF INT		🗖		SEQUENT RE			
PERFORM REM	MEDIAL WORK	PLUG AND ABANDO	ON L	REMEDIAL WOR	К 📖	ALTERING CASING		
TEMPORARILY	ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTE		MULTIPLE		CASING TEST AN	ND 🖾	, 10, 110 OTTIME! (T		
		COMPLETION		CEMENT JOB				
OTHER:				OTHER:				
12. Describe p	roposed or completed	operations. (Clearly	state all pe	rtinent details, and g	rive pertinent dates,	including estimated date		
		SEE RULE 1103. Fo	or Multiple (Completions: Attacl	h wellbore diagram	of proposed completion		
or recompil	ation.							
1/24/00:	Drilled 7-7/8" hole	to TD of 5020'.						
1/25/00:	Run open hole logs	(Pex-Hals, NGS-C,	FM1).					
1/26/00:	Ran 122 its 5-1/2"	17# K-55 LT&C cas	ing to 5009'	'. Set DV tool at 25	53'. Cement Stage	I with 400 sx. Super C		
2.23	1/26/00: Ran 122 jts. 5-1/2" 17# K-55 LT&C casing to 5009'. Set DV tool at 2553'. Cement Stage I with 400 sx. Super C with 1#/sx. D-44 + 5#/sx. D-42 + 0.5% D-65 + 0.35% D156 + 0.5% D-46. Cement Stage II through DV tool with							
	400 sx. 35:65 Poz Class C with 6% D20 + 2% S1 + 1/4#/sx. D-29, followed with 150 sx. Class C neat. Bump plug							
	and close DV tool	with 2100 psi. Circul	ate 45 sx. C	ement to surface.				
1/26/00:	Drilling rig release	1						
2/20/00.	2 ming ng rerease	- ·						
Thombu contifu	that the information	have is to a and some	mlata ta tha	hast of my knowled	go and halinf			
i hereby certify	that the information a	bove is fine and com	piete to the	best of my knowled;	ge and benet.			
SIGNATURE_	John J	· Kunc	$\underline{\mathbb{A}}_{\mathtt{TITLE}}$	Drilling Manager		DATE 01-31-2000		
	7		_\ _					
Type or print na		ennedy		Tele	phone No. (915) 68	2-6324		
(This space for	State use)	www. en	~ √	0.+.1	Sypewison	,		
APPPROVED E		w. sur	TITLE	RIMIET	syew-roon	DATE 2-8-00		
Conditions of ar				A. (1-2-A-2-1				