

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30918
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. **B6846**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐
OTHER

b. Type ☐ Completion: ☐ ☐ ☒ ☒
NEW WORK PLUG DIFF.
WELL OVER BACK RESVR.
OTHER

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000, Midland, TX 79705

7. Lease Name or Unit Agreement Name

STATE '20B'

8. Well No.

1

9. Pool name or Wildcat (28509)
Grayburg-Jackson-7Rivers, Qn, GB, SA

4. Well Location

Unit Letter **A** : **990** Feet From The **North** Line and **330** Feet From The **East** Line

Section **20** Township **17S** Range **29E** NMPM **Eddy** County

10. Date Started **4/15/2000** 10. Date Completed **4/25/2000** 11. Date Compl. (Ready to Prod.) **4/25/2000** 12. Elevations (DF& RKB, RT, GR, etc.) **3606' GR** 13. Elev. Casinghead **3607' GR**

14. Total Depth **5020'** 15. Plug Back T.D. **4972'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1953' - 3773' San Andres and Grayburg-Jackson perfs 20. Was Directional Survey Made
Deviation surveys attached, no directional surveys **NO**

21. Type Electric and Other Logs Run
G/R

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	342'	17-1/2"	590 sx.	None
8-5/8"	24#	826'	11"	270 sx.	None
5-1/2"	17#	5009'	7-7/8"	950 sx.	None

24. LINER RECORD 25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
2-7/8" **3539'**

26. Perforation record (interval, size, and number)
1953' - 2402', .47", 23 holes
2611' - 3149', .47", 17 holes
3537' - 3773', .47", 25 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1953' - 2402' 2000 gal Acid, 1225 bbls Gel, & 65,500# Sand
2611' - 3149' 2500 gals Acid, 1332 bbls Gel & 66,700# Sand
3537' - 3773' 2500 gals Acid, 1225 bbls Gel & 86,400# Sand

28. PRODUCTION

Date First Production **5/01/2000** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2" insert rod pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/06/2000	24	-	78	78	120	369	1538

Flow Tubing Press. -	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-	50	78	78	120	369	38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold (1" sales line)

Test Witnessed By

30. List Attachments
C103, C104, C105, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Betsy Luna*

Printed Name: **Betsy Luna**

Title: **Regulatory Analyst**

Date: **5/15/2000**

