

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000 Midland, TX 79705		² OGRID Number 25706
		³ Reason for Filing Code RC
⁴ API Number 30 - 015-30918 ✓	⁵ Pool Name Greyburg Jackson - 7R's, QN, GB, SA	⁶ Pool Code 28509
⁷ Property Code 25235	⁸ Property Name STATE "20 B"	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 20	Township 17 S	Range 29 E	Lot Idn	Feet from the 990	North/South Line North	Feet from the 330	East/West line East	County Eddy
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¹¹ Bottom Hole Location Vertical well - same as surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Loc Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 04/25/2000		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	Navajo Refining Company P. O. Drawer 159, Artesia, NM 88210	2824882	O	A; Sec. 20, T17S, R29E State '20B' CPD
005097	Conoco Production 10 Desta Dr., #100W, Midland, TX 79706	2825092	G	A; Sec. 20, T17S, R29E State '20B' CSP

IV. Produced Water

²³ POD 2825093	²⁴ POD ULSTR Location and Description ULSTRA: A; 20; 17S; 29E State '20B' Water Tank
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V. Well Completion Data

²⁵ Date Started 4/15/2000	²⁶ Ready Date 4/25/2000	²⁷ TD 5020'	²⁸ PBTB 4972'	²⁹ Perforations 1953' - 3773'	³⁰ DIIC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 342'		³⁴ Sacks Cement 590 sxs.	
11"	8-5/8"	826'		270 sxs.	
7-7/8"	5-1/2"	5009'		950 sxs.	

VI. Well Test Data

³⁵ Date New Oil 5/1/2000	³⁶ Gas Delivery Date 5/1/2000	³⁷ Test Date 5/06/2000	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure —	⁴⁰ Csg. Pressure 50
⁴¹ Choke Size —	⁴² Oil 78	⁴³ Water 369	⁴⁴ Gas 120	⁴⁵ AOF	⁴⁶ Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betsy Luna*
Printed name: Betsy Luna

Title: Regulatory Analyst

Date: 5-15-2000 Phone: (915) 682-6324

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR *B6A*

Approved by:

Title:

Approval Date:

MAY 22 2000

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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