

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-30918

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B6846

7. Lease Name or Unit Agreement Name:
State '20B'

7. Well No. 1

9. Pool name or Wildcat (28509)
Grayburg Jackson-7R's, QN,GB,SA
AND
East Empre-Yeso (Oil-96610)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location
Unit Letter A : 990 feet from the North line and 330 feet from the East line
Section 20 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3606' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMMENCE COMMINGLE PRODUCTION <input type="checkbox"/> AS PER ADMINISTRATIVE ORDER DHC - 2751

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation

6/26/00 Rig up pulling unit. Trip out of hole with pump, rods and tubing. Go in hole, clean out to RBP at 3808'. Release and pull out of hole with tubing, bailer & bridge plug. TIH w/2-7/8" production tbgs. Shut down for night.

6/27-30/00 Finish PU tbgs., set at 4242.65'. RU and run rods and pump, space well out. Well pumping, producing from both pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Regulatory Analyst DATE 7/6/2000

Type or print name Betsy Luna Telephone No. (915) 682-6234

(This space for State use) Jim W. George District Supervisor

APPROVED BY Jim W. George TITLE District Supervisor DATE JUL 12 2000

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

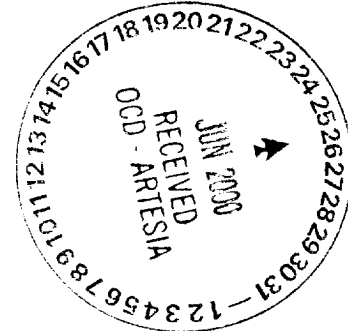
GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2751

Clayton Williams Energy, Inc.
Claydesta Center
Six Desta Drive
Suite 3000
Midland, Texas 79705

Attention: Mr. Matt Swierc



State 20B No. 1
API No. 30-015-30918
Unit A, Section 20, Township 17 South, Range 29 East, NMPM,
Eddy County, New Mexico.
Grayburg Jackson SR-Q-Gb-SA (Oil - 28509) and
East Empire-Yeso (Oil - 96610) Pools

Dear Mr. Swierc:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled pools shall be allowed to produce up to the top oil allowable and top casinghead gas allowable applicable for that pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Grayburg Jackson SR-Q-Gb-SA Pool	Oil-49%	Gas-56%
East Empire-Yeso Pool	Oil-51%	Gas-44%

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 22nd day of June, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division – Artesia /
Bureau of Land Management-Carlsbad