

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CLSR
AP

Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-30919 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 1. Name of Operator Clayton Williams Energy, Inc. | | 6. State Oil & Gas Lease No. |
| 2. Address of Operator Six Desta Drive, Suite 3000, Midland, Texas 79705 | | 7. Lease Name or Unit Agreement Name: STATE '20-B' |
| 3. Well Location Unit Letter <u>H</u> : <u>2285</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u> | | 8. Well No. 2 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602' GR | | 9. Pool name or Wildcat (28509) Grayburg Jackson-7R's, QN, GB, SA |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <u>Rig Release</u> <input type="checkbox"/> |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/6/2000: Drilled 7-7/8" hole to T.D. of 5000'. Ran open hole logs (Platform Express/HALS/NGT) from TD to casing. Run CNL/GR to surface, FM1/GR to 1500' (Loggers TD 5003').

2/6/2000: Run 127 jts. 5-1/2" 17#/ft., K-55 LT&C casing to 4994'. Cement Stage I with 450 sx. Ultra Lite "C" + 5#/sx. D42 + 0.65% D65 + 0.5% D112 + 0.2% D46. Drop bomb & open stage tool. Circulate 50 sx. cement to surface; Cement Stage II with 400 sx. 35:65 Poz "C" + 6% D20 + 2% S1 + 1/4#/sx. celloflake, followed by 125 sx. Cl. "C" neat. Circulate 40 sx. cement to surface.

2/7/2000: Drilling rig is released. Well waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Regulatory Analyst DATE 2/7/2000

Type or print name Betsy Luna Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 2-14-00
Conditions of approval, if any:

