

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-30919

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. B6846

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐
OTHER

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, TX 79705

4. Well Location

Unit Letter **H** : **2285** Feet From The **North** Line and **330** Feet From The **East** Line

Section **20** Township **17S** Range **29E** NMPM **Eddy** County

10. Date Started

4/05/2000

10. Date Completed

4/17/2000

11. Date Compl. (Ready to Prod.)

4/17/2000

12. Elevations (DF& RKB, RT, GR, etc.)

3602' GR

13. Elev. Casinghead

3603' GR

14. Total Depth

5000'

15. Plug Back T.D.

4952'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2230' - 3768' San Andres and Grayburg-Jackson perfs

20. Was Directional Survey Made

Deviation surveys attached, no directional surveys NO

21. Type Electric and Other Logs Run

G/R

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	338'	17-1/2	340 sx.	None
8-5/8"	24#	828'	11	270 sx.	None
5-1/2"	17#	4994'	7-7/8"	975 sx.	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3328'	

26. Perforation record (interval, size, and number)

2230' - 2269', .47", 6 shots

2363' - 3129', .47", 33 shots

3513' - 3768', .47", 21 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2230' - 2269'	1000gals Acid, 22707gals Gel & 24950# Sand
2363' - 3129'	3500gals Acid, 75325gals Gel & 99500# Sand
3513' - 3768'	2000gals Acid, 1714gals Gel & 94250# Sand

28. PRODUCTION

Date First Production 4/25/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" insert rod pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/01/2000	Hours Tested 24	Choke Size -	Prod'n For Test Period 89	Oil - Bbl 89	Gas - MCF 119	Water - Bbl. 391	Gas - Oil Ratio 1214
Flow Tubing Press. -	Casing Pressure 50	Calculated 24-Hour Rate 89	Oil - Bbl. 89	Gas - MCF 119	Water - Bbl. 391	Oil Gravity - API - (Corr.) 38.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold (1" sales line)

Test Witnessed By

30. List Attachments

C103, C104, C105, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature :

Betsy Luna

Printed

Name:

Betsy Luna

Title: Regulatory Analyst

Date: 5/15/2000

