

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. ✓

30-015-30920

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B6846

7. Lease Name or Unit Agreement Name:

STATE '20B'

8. Well No.

3

9. Pool name or Wildcat (28509)

Grayburg Jackson-7R's, QN, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter A : 430 feet from the north line and 990 feet from the east line

Section 20

Township 17S

Range 29E

NMPM

Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3613'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: SPUD ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13/00: Spud 12-1/4" hole at 10:00 p.m. 3/13/2000. Drilling Contractor: Key Energy Services, Rig #22

3/14/00: Drill 12-1/4" hole to 465'. Run and set 10 jts. of 8-5/8" 24# K-55 ST&C casing, set at 465'. Cement with 300 sx. of Class "C" cement with 2% S1 + 1/4 #/sx. Flocele. Circulate approx. 40 sx. to surface. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John F. Kennedy TITLE Drilling Manager DATE 3/23/00

Type or print name John Kennedy Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Jim W. Beam TITLE SUPERVISOR, DISTRICT II DATE 4-3-00

Conditions of approval, if any:

