State Lease - 6 copies Fee Lease - 5 copies District I	ස			State of New Mexico Enc Minerals and Natural Resources						Form C-105 Revised March 25, 1999						
1625 N. French Dr., Hobbs, NM 88240											WELL API NO.					
<u>District II</u> 811 South First, Artesia, NM 88210				OIL CONSERVATION DIVISION						30-015-30920 \(\frac{1}{2}\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2\) \(\frac{1}2						
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				2040 South Pacheco						STATE STEE						
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505					Santa Fe, NM 87505						State Oil & Gas Lease No. B6846					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
Ia. Type of Well: OIL WELL GAS WELL DRY OTHER										7. Lease Name or Unit Agreement Name						
OTHER			_							STATE '	20B'		()			
NEW	ompletion:] PLU		DIFF.	X		₹.		758 7584			DHC			
WELL 2. Name of Operat		EPEN	BAC	CK	RESVR.	OTI	HER		3	8. Well N	<u> </u>					
Clayton Williams Energy, Inc.										3						
3. Address of Operator Six Desta Drive, Suite 3000, Midland, TX 79705											9. Pool name or Wildcat (28509)					
SIA DESIA DII												Grayburg Jackson-7R's, QN, GB, SA				
4. Well Location	-										·					
Unit Letter	<u>A</u> :	<u>430</u>	Feet Fron	n The_	Nort	<u>:h</u>	Lin	e and	990	<u> </u>	Feet From The	e <u>East</u>	Line			
Section 10. Date Started	20 10. Date Compl	lata d	Townsh		17S		nge	29E		NMPM	Eddy					
7/18/2000	7/29/200			8/01/2	ompl. (Ready to 2000	Prod.)	12.	3613'	is (DF& GR	& RKB, RT,	GR, etc.)		. Casinghead 4' GR			
14. Total Depth 4969'	15. Plug 380		Э.		Multiple Compl. nes?	How Ma	ny	18. Interv Drilled B		Rotary Too		Cable T	ools			
	rval(s), of this comp 051' Graybur				me			1					urvey Made ed, no directional			
21. Type Electric and Other Logs Run										22. Was '	surveys NO Well Cored					
No										No						
23.	c 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u>. </u>		ASING R	ECOL			ll str							
8-5/8"	CASING SIZE WEIGHT LB./ 8-5/8" 24#		FT.		DEPTH SET		HOLE SIZE 12 1/4"				NG RECORD					
5-1/2"		17#		4969'			7-7/8"			300 sx. 1770 sx.		None None				
											70 32.		None			
24.	mon	1			LINER RECO				25.		UBING REC					
SIZE	TOP	BO	TOM		SACKS CEM	ENT S	CREEN		SIZI 2-7.		3709°	ET	PACKER SET			
26. Perforation r	ecord (interval, size	, and nur	nber)		1	1 2	7. ACI	D. SHOT			EMENT, SO	HEEZE	FTC			
	62', .47" entry					I	EPTH D	NTERVAL			AND KIND M					
2474'-304 1951' 229	15', .47" entry 88', .47" entry	, 24 ho	les (Up	pper San Andres)			3540' - 3762' 2474' - 3045'			1295 bbls gel + 22,500# 16/30 sand + 55,500# 12/20 sand						
1751 -236	30 ,.47 еппу	, 20 HU	ies (Gr	aybu	rg)		<u> 474' –</u> 951' –		-				+ 116,000# 12/20 sand + 103,000# 12/20 sand			
28			•		p	ROD				2500 8025	501 44,500# 1	O/JU SAIRG	+ 105,000# 12/20 Salid			
Date First Product	ion	Product	on Metho	od (Flor	ving, gas lift, pu)	Well Statu	is (Prod. or Sh	ut-in)				
08-01		Pump	ing - 2'		rt rod pump	<u> </u>				Produc	ing					
Date of Test 08-14-00	Hours Tested	Cho	ke Size		Prod'n For Test Period		bil - Вы 3		Gas -	- MCF	Water - B	bl.	Gas - Oil Ratio			
Flow Tubing	Casing Pressure	Cal	culated 24	 4-	Oil - Bbl.		Gas -	MCF		/ater - Bbl.	153	ravity - Al	2500 PI - (Corr.)			
Press. 50	50		ır Rate				1				38.0)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (1" sales line) Test Witnessed By																
30. List Attachmeninets																
C103, C104, (C116		ah as ==			T272-0-		, , , , , , , , , , , , , , , , , , ,				 				
31 I hereby cert	yy mai me injori	mulion .	snown o	n ooth		orm as	rue and	a complete	e to th	ne pest of m	ry knowledge	and belie	et —————			
Signature: Printed Name: Betsy Luna Title: Regulatory Analyst Date: 8/21/2000																

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