

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-30920

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B6846

7. Lease Name or Unit Agreement Name:

STATE '20B'

8. Well No.

3

9. Pool name or Wildcat (28509)
Grayburg Jackson-7R's, QN, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter A : 430 feet from the north line and 990 feet from the east line

Section 20 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3613'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMMENCE COMMINGLE PRODUCTION AS PER ADMINISTRATIVE ORDER DHC 2811 ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

September 13-14, 2000

Rig up pulling unit. Trip out of hole with pump, rods and tubing. Go in hole, clean out to RBP at 3800'. Release and pull out of hole with tubing, bailer & bridge plug. TIH w/2-7/8" production tubing. Finish RIH w/2-7/8" production tubing, tbgs. set @ 4325'. RU and run rods and pump, space well out. Well pumping, producing from both pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Engineering Technician DATE 9/18/00

Type or print name Betsy Luna Telephone No. (915) 682-6324

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY BGA TITLE DATE SEP 25 2000

Conditions of approval, if any: