

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
E, y, Minerals and Natural Resources

Form U-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-30921	C15F
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	BDM
State Oil & Gas Lease No. B6846	BDM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name STATE '20B'	
b. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESYR. <input type="checkbox"/> OTHER _____		8. Well No. 4	
2. Name of Operator Clayton Williams Energy, Inc.		9. Pool name or Wildcat (96610) Empire, East (Yeso)	
3. Address of Operator Six Desta Drive, Suite 3000, Midland, TX 79705			
4. Well Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 20 Township 17S Range 29E NMPM Eddy County 10. Date Started 3/27/2000 10. Date Completed 4/06/2000 11. Date Compl. (Ready to Prod.) 4/15/2000 12. Elevations (DF& RKB, RT, GR, etc.) 3606' GR 13. Elev. Casinghead 3607' GR 14. Total Depth 4916' 15. Plug Back T.D. 4836' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name 3858' - 4399' (Yeso) 20. Was Directional Survey Made Deviation surveys attached, no directional surveys NO 21. Type Electric and Other Logs Run Platform Express w/ HALS 22. Was Well Cored No			

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	470'	12 1/4"	525 sx.	None
5-1/2"	17#	4916'	7-7/8"	1460 sx.	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3780'	

26. Perforation record (interval, size, and number) 3858' - 4399', .47", 35 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3858' - 4399'	54000 gals Gel + 9000 gals 15% Acid +
		35000 gals 20% Acid + 5400# 100 mesh

28. PRODUCTION

Date First Production 4/20/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 50 hp submersible			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/27/2000	Hours Tested 24	Choke Size --	Prod'n For Test Period 62	Oil - Bbl 62	Gas - MCF 98	Water - Bbl. 597	Gas - Oil Ratio 1581
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 62	Oil - Bbl. 62	Gas - MCF 98	Water - Bbl. 597	Oil Gravity - API - (Corr.) 38.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (1" sales line)						Test Witnessed By	

30. List Attachments
C104, C105 w/ Formation Tops, C116 and Notarized Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Betsy Luna* Printed Name: **Betsy Luna** Title: **Regulatory Analyst** Date: **5/15/2000**

