

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Clayton Williams Energy, Inc. ✓ Six Desta Drive, Suite 3000 Midland, TX 79705		² OGRID Number 25706
		³ Reason for Filing Code NW
⁴ API Number 30 - 015-30921	⁵ Pool Name Empire, East (Yeso)	⁶ Pool Code 96610
⁷ Property Code 25235	⁸ Property Name STATE "20 B"	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no. H	Section 20	Township 17 S	Range 29 E	Lot Idn	Feet from the 1650	North/South Line North	Feet from the 990	East/West line East	County Eddy
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	----------------------	------------------------	----------------

¹¹ Bottom Hole Location Vertical well - same as surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Lee Code S	" Producing Method Code P	" Gas Connection Date 04/25/2000	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

¹² Transporter OGRID	¹³ Transporter Name and Address	¹⁴ POD	¹⁵ O/G	¹⁶ POD ULSTR Location and Description
15694	Navajo Refining Company P. O. Drawer 159, Artesia, NM 88210	2824882	O	A; Sec. 20, T17S, R29E State '20B' CPD
005097	Conoco Production 10 Desta Dr., #100W, Midland, TX 79706	2825092	G	A; Sec. 20, T17S, R29E

IV. Produced Water

¹⁷ POD 2825093	¹⁸ POD ULSTR Location and Description ULSTRA: A; 20; 17S; 29E State '20B' Water Tank
------------------------------	---

V. Well Completion Data

¹⁹ Date Started 3/27/2000	²⁰ Ready Date 4/15/2000	²¹ TD 4916'	²² PBDT 4836'	²³ Perforations 4399' - 3858'	²⁴ DHC, MC
²⁵ Hole Size 12 1/4"	²⁶ Casing & Tubing Size 8 5/8"	²⁷ Depth Set 470'	²⁸ Sacks Cement 525 sxs.		
7 7/8"	5 1/2"	4916'	1460 sxs.		
5 1/2"	2 7/8 "	3780'			

VI. Well Test Data

²⁹ Date New Oil 4/20/2000	³⁰ Gas Delivery Date 4/25/2000	³¹ Test Date 4/27/2000	³² Test Length 24 hrs.	³³ Tbg. Pressure 50	³⁴ Csg. Pressure 50
³⁵ Choke Size -	³⁶ Oil 62	³⁷ Water 597	³⁸ Gas 98	³⁹ AOF	⁴⁰ Test Method P

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betsy Luna*

Printed name: Betsy Luna

Title: Regulatory Analyst

Date: 5-15-2000

Phone: (915) 682-6324

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

5-26-00

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

