

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000 Midland, TX 79705		² OGRID Number 25706
		³ Reason for Filing Code RC
⁴ API Number 30 - 015-30921	⁴ Pool Name Grayburg Jackson-7R's,QN,GB,SA	⁴ Pool Code 28509
⁷ Property Code 25235	⁷ Property Name STATE "20 B"	⁷ Well Number 4

II. ¹⁰ Surface Location

UL or lot no. H	Section 20	Township 17 S	Range 29 E	Lot Idn	Feet from the 1650	North/South Line North	Feet from the 990	East/West line East	County Eddy
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	----------------------	------------------------	----------------

¹¹ Bottom Hole Location Vertical well - same as surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lee Code S	¹² Producing Method Code P	¹⁴ Gas Connection Date 07/ 18 /2000		¹⁴ C-129 Permit Number		¹⁴ C-129 Effective Date		¹⁴ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁵ Transporter OGRID	¹⁵ Transporter Name and Address	¹⁵ POD	¹⁵ O/G	¹⁵ POD ULSTR Location and Description
15694	Navajo Refining Company P. O. Drawer 159, Artesia, NM 88210	2824882	O	A; Sec. 20, T17S, R29E State '20B' CPD
005097	Conoco Production 10 Desta Dr., #100W, Midland, TX 79706	2825092	G	A; Sec. 20, T17S, R29E State '20B' CSP

RECEIVED
OCD - ARTESIA

IV. Produced Water

¹⁵ POD 2825093	¹⁵ POD ULSTR Location and Description ULSTRA: A; 20; 17S; 29E State '20B' Water Tank
------------------------------	---

V. Well Completion Data

¹⁶ Date Started 7/8/2000	¹⁶ Ready Date 7/18/2000	¹⁶ TD 4916'	¹⁶ PBSD 3840'	¹⁶ Perforations 3768'-1865'	¹⁶ DIHC, MC
¹⁶ Hole Size 12 1/4"	¹⁶ Casing & Tubing Size 8 5/8"	¹⁶ Depth Set 470'	¹⁶ Sacks Cement 525 sxs.		
¹⁶ Hole Size 7 7/8"	¹⁶ Casing & Tubing Size 5 1/2"	¹⁶ Depth Set 4916'	¹⁶ Sacks Cement 1460 sxs.		
¹⁶ Hole Size 5 1/2"	¹⁶ Casing & Tubing Size 2 7/8 "	¹⁶ Depth Set 3812'			

VI. Well Test Data

¹⁷ Date New Oil 7/18/2000	¹⁷ Gas Delivery Date 7/18/2000	¹⁷ Test Date 7/26/2000	¹⁷ Test Length 24 hrs.	¹⁷ Tbg. Pressure 50	¹⁷ Csg. Pressure 50
¹⁷ Choke Size --	¹⁷ Oil 77	¹⁷ Water 581	¹⁷ Gas 95	¹⁷ AOF	¹⁷ Test Method P

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betsy Luna*
Printed name: Betsy Luna

Title: Engineering Technician

Date: 7-27-2000 Phone: (915) 682-6324

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

AUG 7 2000

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

