

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30922

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-6846

7. Lease Name or Unit Agreement Name:

STATE '20 B'

7. Well No.

5

8. Pool name or Wildcat

Grayburg Jackson-7R's, QN, GB, SA (28509)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter B : 990 feet from the north line and 1650 feet from the east line

Section 20

Township 17S

Range 29E

NMPM

Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3612' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Rig Release ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/9-15/2000: Drill 7-7/8" hole to 4584'. Ran open hole logs (Platform Express/HALS/NGT) from TD to casing. Run CNL/GR to surface, FM1/GR to 1500'.

2/15/2000: Run 114 jts. 5 1/2" 17#, K-55 LT&C casing, casing set @ 4584', DV tool @ 2707'. Cement Stage I with 350 sx. Super C + 1 pps salt + 5 pps Kolite + .05% dispersant + 0.35% F1AC + 0.5% antifoam. Drop bomb, open DV tool and circulate. Circulate 60 sx. cement to surface. Cement Stage II: Lead 585 sx. 35:65 Poz C + 6% bentonite + 2% CaCl2 + 1/4 pps celloflake. Tail with 160 sx. Cl. C neat. Circulate 95 sx. cement to surface.

2/15/2000: Drilling rig is released. Well waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Regulatory Analyst DATE 2/21/00

Type or print name Betsy Luna

Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 2-25-00

Conditions of approval, if any:

