<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999 Submit to Appropriate District Office

District III 1000 Rio Bra	zos Rd. Az	tec, NM 8741	0		South					y	5 Copi	
District IV				Santa	Fe, N	M 8/30	כו			Паме	NDED REPOR	
040 South P		ta Fe, NM 87:		I OWARI	EANI) AITT	U/DI7	' A TTIC	ON TO TRA			
	T	ttQULS1	Operator name	e and Address	E AINI	JAUL	HORIZ	AIIC	IN TO TRA	OGRID Number	er	
Clayton Williams Energy, Inc.										25706		
	•	uite 3000							, k	leason for Filing (Code	
Midland,	API Number		 		ool Name				'Pool Code			
r							A VOE I VALUE			root Code		
	- 015-309		Empire, East (Yeso)						96610			
' I	Property Cod 25235	e	Property Name STATE "20B"						' Well Number			
	23233				SIA	LE "20E	,				5	
I. 10	Surface	Location								J	-	
I or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/Sou	th Line	Feet from the	East/West line	County	
В	20	17 S	29 E		99	90	nor	rth	1650	East	Eddy	
 				ical well -								
L or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/West line	County	
12 Lee Code	12 Lee Code 12 Produc		de la Gas C	onnection Date	" c	C-129 Permi	Number		" C-129 Effective I	Date 17 C-	29 Expiration Dat	
S		P	3	3-7-00							•	
W 01 -	1 C 5	r						<u></u>				
II. Oil a		Fransporte	Transporter Na	ame		³⁰ POI	 -1	²¹ O/G	2	POD ULSTR Lo	cation	
OGRID			and Address						and Description			
15694 Navajo Refi			ning Company			2824882 O		O	ULS	ULSTR: A; 20; 17S; 29E		
	8666666666666666	O. Drawer 15										
00509		lesia, NM 882 2000	Z1U			2825092 G			ULSTR: A; 20; 17S; 29E			
10 Desta Dr., Ste. 100W									ULSTR: A; 20; 178; 29E			
	888888888888	ldland, TX								× 1314101	15/2	
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									2	OCD ECEIVE	50 23	
										OCD ARTESIA A		
V. Prod	uced Wa	ıter	······································						<u> </u>	}	- XX	
	POD				24	POD ULST	R Location	and De	scription	₹8088	86173	
825093	, , , , , , , , , , , , , , , , , , ,	ULST	R: A; 20; 17	7S; 29E	,			Pret	<i></i>			
		ion Data				·						
²⁴ Spud Date 2-17-2000			Ready Date 3-7-00	" TD 4584'			_	"Perfora 3902' -		" DHC, MC		
31 Hole Size							³³ Depth Set					
12-1/4"			³² Casing & Tubing Size 8-5/8"			_	473°		et	Sacks Cement 300 sx.		
7-7/8"			5-1/2"			4584'				1095 sx.		
5-1/2"			2-7/8"			3893'						
/I. Well	Test Da	ıta										
34 Date New Oil 34 Gas			elivery Date 17 Test Date			31 Test Length		-	i	37 Tbg. Pressure 40 Csg. Press		
3-7-2000		1	3-7-2000		3-26-2000 * Water		24 hrs.		50 " A		50	
		1	110 5%					⁴ Gaя 4 140		or	" Test Method pumping	
I hereby cert	ify that the ru			sion have been o		Γ—		CO	NSERVATI	IZIVIO NO		
ith and that the nowledge and		n given above is	true and comple	ete to the best of	my							
ignature:		- A	11222			Approved	ьу:	RIGIA	IAL SIGNED	BY TIM W.	GUM BLA	
rinted name:	Betsy	Sy Luna	win		·····	Title:		130	CT II SUPEI	IVIOR	-	
Title: Regulatory Analyst												
Date: 4-14-2000 Phone: (915) 682-6324							Approval Date: WR 19 Zuw					
	 			r and name of the		operator						
	Q				•	•						
	Previous	Operator Signal	ture			Printe	d Name			Title	Date	