District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Revised February 10,
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

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	-		and Address	•					013			
MACK ENERGY CORPORATION P.O. BOX 960						Re			eason for	ason for Filing Code		
	ARTE		88211-09	60					N'	W		
API Number Pool Nan						ne			Pool Code			
30-015-30928					t Empire		96610 Well Number					
Property Code					operty Na			12				
022546				Wh	ite Star F	Federal			l		12	
Surface Loca	ation wnship	Range	Lot, Idn	Feet fi	rom the	North/Sou	th Line	Feet from the	East/We	st Line	County	
	17S	29E			230	North		1650 West		st	Eddy	
B 29 Bottom Hole				L	250							
	ownship	Range	Lot. Idn	Feet	from the	North/Sou	th Line	Feet from the	East/We	st Line	County	
				<u> </u>				C-129 Effective	Date	C-1	29 Expiration Date	
ease Code Producing Me	ethod Code	Gas C	onnection Dat	te	C-129 Per	mit Number		C-129 Effective	Date		25 2Ap	
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. Oil and Gas T					P	OD I	O/G	T	POD ULS			
Transporter Transporter Name OGRID and Address									and D	escriptio	on	
017643 Phillips Petroleum Company					282	2821034 O		Unit H Sec 29-T17S-R29E			7S-R29E	
	sville. Ol	klahoma										
Bartelsville, Oklahoma GPM Gas Corporation					2821036		G	Unit H Sec 29-T17S-R29E				
009171 GFW	_							Uni	t H Sec	29-11	~	
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Printed Name

Previous Operator Signature