N.M. OII CONS. DIVISION 811 S. 1st Street

FORM APPROVED

Form 3160-5 (June 1990)

UNITED STATES Artesia, NM 88210-2834
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT OF THE INTERIOR

Budget Bureau No. 1004-0135 Expires: March 31,1993

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P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288 4. Location of Well (Footage, Sec., T. R., M. or Survey Description) Sec-14,T17S-R30E 330 FSL & 990 FWL Eddy, NM	BUREAU OF L	AND MANAGEMENT	3. Lease Designation and Serial 140.		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Submit IN TRIPLICATE		LC-055259			
SUBMIT IN TRIPLICATE	Do not use this form for proposals to dril	6. If Indian, Allottee or Tribe Name			
Name of Operators	SUBMIT	7. If Unit or CA, Agreement Designation			
Name of Operators	t.T C.WIII		-		
Mack Energy Corporation Mack Energy Corporation Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288 Tocation of Well (Footage, Sec., T. R. M. or Survey Description) Sec-14,T17S-R30E 330 FSL & 990 FWI. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Altering Casing Back Pinal Abandonment Notice Final Abandonment Notice Final Abandonment Notice Tother Spud & Cement Casings Only 17 1/2" hole 3:00 FM called BLM. 2:0982000 Spud 17 1/2" hole 2:15AM, RIH with 10 jis 13 3/8" 8rd K-55 ST&C csg, C/w 450sx Class C 2% C Ccl., plug down 7:00AM did not circ, ready mix to surface, WOC 12hours. 2:1092000 TD 17 1/2" hole 2:15AM, RIH with 10 jis 13 3/8" 8rd K-55 ST&C csg, C/w 450sx Class C 2% C Ccl., plug down 7:00AM did not circ, ready mix to surface, WOC 12hours. 2:1092000 TD 12 1/4" hole @ 2-45PM RIH w/Z7 joints 3 5/8" 24# J-55 ST&C landed @ 1220". C/w 100sx Thix O Tropic, 275sx 35-65-6 hours. Cemented 2nd stage w/600sx 35/65.6, 3# salt, 1/48 CF, tail in w/250sx 50/50:2, 5# salt, 5/10% FL25, WOC 6 hours. Cemented 2nd stage w/600sx 35/65.6, 3# salt, 1/48 CF, tail in w/250sx 50/50:2, 5# salt, 5/10% FL25, plug down 1;30AM circ 55st to pit. Tale Production Analyst Date Date Date Date Date			8. Well Name and No.		
Mack Energy Corporation P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288 10. Field and Pool, or Exploratory Area Loco Hills Paddock Sec-14,T175-R30E 330 FSL & 990 FWL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Report Plugging Back Other Shudden Studies and Pool, or Exploration Paddock Subsequent Report Plugging Back Other Shudden Shude Certain Subsequent Report Catagory Altering Cating Pugging Back Altering Cating Pugging Back Altering Cating Pugging Back Other Synd & Certain Shudden		<u> </u>	Mohawk Federal #2		
3.0-15-30930 3.0-15-30930 3.0-15-30930 3.0-15-30930 1. Full and Pool, or Exploratory Area Loco Hills Paddock 1. County or Parish, State Eddy, NM 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Playaging Back Non-Recompletion New Construction New Resource Playaging Back New Fisher Of	-				
Loco Hills Paddock Sec-14,T17S-R30E 330 FSL & 990 FWL Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Abandonment Recompletion Plagging Back Casing Repair Abandonment Notice Altering Casing Describe Proposed or Completed Operations (Clearly state all perintent details, and give perintent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and mea	3. Address and Telephone No.	30-015-30930			
Loco Hills Paddock Sec-14,T17S-R30E 330 FSL & 990 FWL TYPE OF ACTION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Recompletion Plugging Block Plugging Glogging Block Plugging Block Plugging Glogging Block Plugging Block Plugging Glogging Block Plugging Glogging Block Plugging Block Plugging Glogging Glog	P.O. Box 960, A	Artesia, NM 88211-0960 (505)748-1288	10. Field and Pool, or Exploratory Area		
Sec-14,T17S-R30E 330 FSL & 990 FWL Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intert	4. Location of Well (Footage, Sec., T. R., M. or Survey Des	Loco Hills Paddock			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Sec-14,T17S-R30	DE 330 FSL & 990 FWL			
TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion Non-Recompletion					
Notice of finent Notice of finent Abandonment Recompletion Non-Routine Fracturing Non	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
Subsequent Report Subsequent Report Plugging Back Non-Routine Freturing Other Spud & Cement Casings Dispose Water Non-Routine for and to give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2/08/2000 Spud 17 1/2" hole 3:00PM called BLM. 2/09/2000 TD 17 1/2" hole 2:15AM, RIH with 10jts 13 3/8" 8rd K-55 ST&C csg, C/w 450sx Class C 2% CaCl, plug down 7:00AM did not circ, ready mix to surface, WOC 12hours. 2/10/2000 TD 12 1/4" hole @ 2:45PM RIH w/27 joints 8 5/8" 24# J-55 ST&C landed @ 1220'. C/w 100sx Thix O Tropic. 275sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC. Circ. 25sx. Cmt. fell back ready mix to surface. 2/21/2000 TD @ 4975' @ 4:30PM. 2/21/2000 RIH 5 1/2" New 17# 112 joints J-55 LT&C set @ 4964', Cemented 1st. stage w/160sx 50/50:2, 5# salt, 5/10% FL25, WOC 6 hours. Cemented 2nd stage w/600sx 35/65:6, 3# salt, 1/4# CF, tail in w/250sx 50/50:2, 5# salt, 5/10% FL25, plug down 1;30AM circ 55s: to pit. ACCEPTED FOR RECORD FEB	TYPE OF SUBMISSION	TYPE OF ACTION			
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Casing Repair Casing Repair Water Shut-Off	Twite of Intern		New Construction		
Casing Repair Casing Repair Water Shut-Off	Subsequent Report	Plugging Back	Non-Routine Fracturing		
Other Spud & Cement Casings Dispose Water (Note, Report results of multiple completion on Well Completion or Recompletion Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2/08/2000 Spud 17 1/2" hole 3:00PM called BLM. 2/09/2000 TD 17 1/2" hole 2:15AM, RIH with 10jts 13 3/8" 8rd K-55 ST&C csg, C/w 450sx Class C 2% CaCl, plug down 7:00AM did not circ, ready mix to surface, WOC 12hours. 2/10/2000 TD 12 1/4" hole @ 2:45PM RIH w/27 joints 8 5/8" 24# J-55 ST&C landed @ 1220'. C/w 100sx Thix O Tropic. 275sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC. Circ. 25sx. Cmt. fell back ready mix to surface. 2/20/2000 TD @ 4975' @ 4:30PM. 2/21/2000 RIH 5 1/2" New 17# 112 joints J-55 LT&C set @ 4964', Cemented 1st. stage w/160sx 50/50:2, 5# salt, 5/10% FL25, WOC 6 hours. Cemented 2nd stage w/600sx 35/65:6, 3# salt, 1/4# CF, tail in w/250sx 50/50:2, 5# salt, 5/10% FL25, plug down 1;30AM circ 55sx to pit. 14. 1 hereby certify hat the foregoing is true appropriect FEB 3 2373 ACCEPTED FOR RECORD (This space for Federal or State office use) Title Production Analyst Date 2/21/00		Casing Repair	Water Shut-Off		
(Note: Report restate of multiple completion or New Completion or Recompletion Rec	Final Abandonment Notice	Could be Compart Conings			
Completion or Recornetion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* 2/08/2000 Spud 17 1/2" hole 3:00PM called BLM. 2/09/2000 TD 17 1/2" hole 2:15AM, RIH with 10jts 13 3/8" 8rd K-55 ST&C csg, C/w 450sx Class C 2% CaCl, plug down 7:00AM did not circ, ready mix to surface, WOC 12hours. 2/10/2000 TD 12 1/4" hole @ 2:45PM RIH with 10jts 18 5/8" 24# J-55 ST&C landed @ 1220". C/w 100sx Thix O Tropic. 275sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC. Circ. 25sx. Cmt. fell back ready mix to surface. 2/20/2000 TD @ 4975 @ 4:30PM. 2/21/2000 RIH 5 1/2" New 17# 112 joints J-55 LT&C set @ 4964', Cemented 1st. stage w/160sx 50/50:2, 5# salt, 5/10% FL25, WOC 6 hours. Cemented 2nd stage w/600sx 35/65:6, 3# salt, 1/4# CF, tail in w/250sx 50/50:2, 5# salt, 5/10% FL25, plug down 1;30AM circ 55sz to pit. ACCEPTED FOR RECORD Title Production Analyst Production Analyst Date		Other Spud & Cement Casings			
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Signed	2/08/2000 Spud 17 1/2" hole 3:00PM called 2/09/2000 TD 17 1/2" hole 2:15AM, RIH with not circ, ready mix to surface, WOC 12hours. 2/10/2000 TD 12 1/4" hole @ 2:45PM RIH with 1/4# CF 6# salt & 200sx Class C 2% CC. Circ 2/20/2000 TD @ 4975' @ 4:30PM.	BLM. th 10jts 13 3/8" 8rd K-55 ST&C csg, C/w 450sx Class (c) w/27 joints 8 5/8" 24# J-55 ST&C landed @ 1220'. C/w c. 25sx. Cmt. fell back ready mix to surface.	100sx Thix O Tropic. 275sx 35-65-6 /50:2, 5# salt, 5/10% FL25, WOC 6 % FL25, plug down 1;30AM circ 55sx 7 FOR RECORD		
(This space for Federal or State office use) Approved by Title Date	14. I hereby certify that the foregoing is true and correct		2/21/00		
Approved by Title Date	Signed (USK 1) (att	Title Production Analyst	Date		
ADDIOVEU DY	(This space for Federal or State office use)				
Conditions of approval, it any.	Approved by	Title	Date		
	Conditions of approval, it any.				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BOREEL OFFICE BUREAU OF LAWB MC TIL

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RECEIVED