PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404

District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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-	R		T FOR A		LE AND	AUTHOR	IZAT	ION TO TR	OGRID Nun	nber
			•	CORPORA	TION				013837	
			P.O. B					R	eason for Filin	ig Code
		AR /	TESIA, NN	Л 88211-09(60				NW	
API Number V						Pool Name			Pool Code	
)15-30930 perty Code		Loco Hills Paddock Property Name					96718 Well Number		
	24553					c Federal				2
	rface L	ocation							_	
L or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/So	uth Line	Feet from the	East/West Line	e County
M	14	17S	30E		330	Sou	ıth	990	West	Eddy
	Section H			Lot, Idn	Feet from the	e North/Sc	outh Line	Feet from the	East/West Line	e County
JL or lot no.	Section	Township	Kange	Lot. Kali	rect nom an	Notting	adii Emile			
Lease Code	Producing	Method Co	ode Gas C	onnection Date	C-129	Permit Number		C-129 Effective I	Date C-	-129 Expiration Date
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I. Oil	and Gas	Transp	orters					,		
Transporter OGRID			Transporter Name and Address			POD O/G			POD ULSTR Lo and Descript	
015694 Navajo Ref			fining Company			823871	23871 O		Unitable Con 14 T17C P20C	
	P.O	. Box 159 esia NM	88211-0159	3				Unit M, Sec 14-T17S-R30E		
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V. Prod	uced W	atcr							A SELECTION	14.
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