

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-30943
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1266
7. Lease Name or Unit Agreement Name Rincon State
8. Well No. 4
9. Pool name or Wildcat East Empire Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960 Artesia, NM 88211-0960
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy, NM</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud & Cement Casings</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/08/2000 Spud well 7:00PM.
2/09/2000 TD 17 1/2" hole @ 367' at 5:30AM, RIH with 8jts 13 3/8" Buttress 61# ST&C at 362'. C/w 350sx Class C 2% CaCl circ 20sx to pit. WOC 12hrs.
2/10/2000 TD 12 1/4" hole, 875', 6:00PM. RIH 8 5/8" 19jts J-55 ST&C @ 875', C/w 225sx 35/65lite, 6%gel, 1/4#CF tail 200sx Class C 2%CaCl, plug down 11:30PM circ 55sx.
2/17/2000 TD hole @ 4375'.
2/18/2000 RIH with 5 1/2" 17# J-55 LT&C csg 103jts set at 4371', 1st stage 130sx 50/50:2 5#salt 5/10%FL52, WOC 6hrs 2nd stage 450sx 35/65:6 3#salt: 1/4#CF tail 200sx 50/50:2 5#salt 5/10%FL25, plug down 1:30AM 2/19/00 circ 50sx, release rig 5:30AM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 2/21/00

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO (505)748-1288

(This space for State Use)

APPROVED BY Jim W. Gamm TITLE District Supervisor DATE 2-25-00

CONDITIONS OF APPROVAL, IF ANY: