

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-015-30968

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-6846

7. Lease Name or Unit Agreement Name:

STATE '20 B'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter G : 2310 feet from the north line and 1650 feet from the east line

Section 20 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3610' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19-23/2000: Drill 7-7/8" hole to 4533'. Ran open hole logs (Platform Express/HALS/NGS-C & FM1) from TD to casing.

2/24/2000: Run 112 jts. 5 1/2" 17#, J-55 LT&C casing, casing set @ 4533', DV tool @ 2633.18'. Cement Stage I with 320 sx. Super C + 1 pps D44 + 5 pps D42 + .05% D65 + 0.35% D-156 + 0.5% D-46. Drop bomb, open DV tool and circulate. Circulate trace of cement to surface. Cement Stage II: Lead 710 sx. 35:65 Poz C + 6% D20 + 2% S1 + 1/4 pps D29. Tail with 140 sx. Cl. C neat. Did not circulate cement.

2/24/2000: Drilling rig is released. Well waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Regulatory Analyst DATE 3/2/00

Type or print name Betsy Luna Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Jim W. Gentry TITLE District Supervisor DATE 3-6-00

Conditions of approval, if any: