Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico ... gy, Minerals and Natural Resources

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Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

WELL API NO.	
30-015-30968	
5. Indicate Type of Lease	
STATE X FEE	
State Oil & Coal ages No. DCO4C	

1000 Rio Brazos Rd.	, Aztec, NN	; NM 87410 Compa Fo ND 4 97505							STATE & FEE L					
District IV 2040 South Pacheco,	Santa Fe, 1	Santa Fe, NM 87505							State Oil & Gas Lease No. B6846					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1 m cw n								7	7. Lease Name or Unit Agreement Name					
b. Type of Well:  OIL WELLY GAS WELI DRY  b. Type of pompletion:  NEW WORK PLUG PLUG PEF. DRY									STATE '20B'					
b. Type of pmpletion:														
( NEW WELL )	WORK OVER			.UG	<b>DEC1/D</b>		, ,,,,	\						
									8. Well No.					
Clayton Williams Energy, Inc.  OCD - ARTESIA										6				
3. Address of Ope		2000 1	4°11 \ 775		/4,		ارم کرد	9	Pool name			(0.664.0)		
Six Desta Drive, Suite 3000, Midland, TX 79705										Empire, East (Yeso) (96610)				
4. Well Location														
Unit Letter G: 2310 Feet From The north Line and 1650 Feet From The east Line														
Section	20			nship	17S	Range	29E		NMPM			County		
10. Date		te T.D. Re	ached 11.		mpl. (Ready to Prod.	12.			& RKB, RT, GI	₹, etc.	' 1	Casinghead		
Spudded 2/23/00 3/12/00 3610' GR									361	1' GR				
14. Total Depth	11:	5. Plug B	ack T.D.	2.	If Multiple Compl. H	ow Many	18. Interv	als	Rotary Tools		Cable To	ools		
4533'		4453		Zon		o	Drilled By	′	X					
19. Producing Interval(s), of this completion – Top, Bottom, Name  3904' – 4149' (Yeso)  20. Was Directional Survey Made Deviation surveys attached, no directional														
								<del></del>		irveys				
21. Type Electric and Other Logs Run  Compensated Neutron/PEX/Azimuthal Laterolog/Micro CFL/NGT								22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)														
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED														
8-5/8" 24#					465'	12-1/4		300 sx.			None			
		7#	4533'		7-7/8"		اا	1170 sx.		lo proopp	None			
SIZE	TOP		Воттом		ER RECORD SACKS CEMENT	SCREEN		25.			IG RECORD PTH SET	PACKER SET		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	<u>'</u>	2-7/		DE	3850'	FACKER SEI		
26. Perforation	record (int	erval, size	and number)	!		27. AC	ID. SHOT.		RACTURE, CEMENT, SQUEEZE, ETC.					
			y, 35 holes				INTERVAL		AMOUNT AND KIND MATERIAL USED					
•						3904' – 4149'			54,000 gals. gel + 8,000 gals. 15% acid +					
									35,000 gals. 20% acid + 5400# 100 mesh s			0# 100 mesh sand		
			····											
28		<del></del>				<u>ODUC</u>			T					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping - 50 hp submersible							)	Well Status (Prod. or Shut-in) producing						
3-12-2000		1	rumping – .	oo np s	ubinei sibie				producin	g				
Date of Test	Hours T	ested	Choke Size		Prod'n For	Oil - Bbl		1	- MCF		ter - Bbl.	Gas - Oil Ratio		
3-30-2000 24		Test Period		112		159	59		2	1420				
Flow Tubing Press. 50	Casing Pressure Calculated Hour Rate		24- Oil - Bbl.		Gas -	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)				
29. Disposition of G	as (Sold, us	ed for fuel, 1	vented, etc.)	1				i	· I	Test \	Witnessed By			
Sold														
30. List Attachme	nts C1	.04, C116,	Deviation sur	ey, lo	95		·							
11 / Faure -					•	in tomica and	nominista :	to the	hast of rest		dan and ballat			
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														

**Betsy Luna** 

Name

Title Engineering Tech.

Date 4/14/00