

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30968
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. **B6846**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐
OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☒ DIFF. ☒
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000, Midland, TX 79705

7. Lease Name or Unit Agreement Name

STATE '20B'

8. Well No.

6

9. Pool name or Wildcat (28509)
Grayburg Jackson-7R's,QN,GB,SA

4. Well Location

Unit Letter **G** : **2310** Feet From The **north** Line and **1650** Feet From The **east** Line

Section **20** Township **17S** Range **29E** NMPM **Eddy** County

10. Date Spudded **5/25/00** 10. Date T.D. Reached **5/31/00** 11. Date Compl. (Ready to Prod.) **5/31/00** 12. Elevations (DF& RKB, RT, GR, etc.) **3610' GR** 13. Elev. Casinghead **3611' GR**

14. Total Depth **4533'** 15. Plug Back T.D. **3848'** 2. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **X** Rotary Tools **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2126' - 3763' Grayburg Jackson and San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	465'	12-1/4	300 sx.	None
5-1/2"	17#	4533'	7-7/8"	1170 sx.	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3826'	

26. Perforation record (interval, size, and number)
3586' - 3763', .47", 14 shots (Lwr SA)
2504' - 2931', .47", 19 shots (Upper SA)
2126' - 2137', .47", 6 shots (Grayburg)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3586' - 3763'	3500 gals. acid + 1237 bbls. gel + 61,192# sand
2504' - 2931'	2424 gals. acid + 1395 bbls. gel + 60,024# sand
2126' - 2137'	2065 gals. acid + 543 bbls. gel + 29,689# sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6-1-2000	Pumping - 2" insert rod pump	producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-10-00	24	-		27	60	58	2222

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50	50					38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments **C103, C104, C116**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Betsy Luna** Printed Name **Betsy Luna** Title **Engineering Tech.** Date **6/20/00**