

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL APINO.
30-015-30969

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-4201

7. Lease Name or Unit Agreement Name:

STATE '20 E'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter C : 815 feet from the north line and 2135 feet from the west line

Section 20 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3621' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Rig release; wait on completion ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27-3/4/00: Drill 7-7/8" hole to 4987'. Ran open hole logs (Platform Express/HALS/NGS-C/FMI) from TD to casing.

3/5/2000: Run 123 jts. 5 1/2" 17#, K-55 LT&C casing, casing set @ 4987', DV tool @ 2708'. Cement Stage I with 440 sx. Ultralite C + 5 pps D42 + 0.35% D156 + .02% D46 + 0.35% DG5. Bump plug, drop bomb, open DV tool and circulate. Circulate 50 sx. cement to surface. Cement Stage II: Lead 540 sx. 35:65 Poz C + 6% D20 + 2% S1 + 1/4 pps D29. Tail with 170 sx. Cl. C neat. Circulate 70 sx. cement to surface.

3/5/2000: Drilling rig is released. Well waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Regulatory Analyst DATE 3/5/00

Type or print name Betsy Luna Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 3-10-00

Conditions of approval, if any: