District I

State of New Mexico

Form C-104

PO Box 1980, H District II	lobbs, NM 88	241-1980		Energy, Minerals & Natural Resources Departm				1, T		February 10, 1994 istructions on back		
BIIS. Ist Street District III	t Artesia, NM	88210-140	⁴ C	IL CONSI			ION	G Subm		ate District Office		
1000 Rio Brazo	s Rd, Aztec,	NM 87410			O Box 20	088 504-2088			_	5 Copies		
District IV PO Box 2088, Santa Fe, NM 87504-2088						704-2000		V	AM	ENDED REPORT		
l.	R	EQUES	ST FOR A	LLOWAE	BLE AND	AUTHO	RIZAT	ION TO TR	ANSPORT			
			e and Address		OGRID Number 013837							
MACK ENERGY CORPORAT						rion						
	A F		OX 960	Reason for Filing Code								
		Ar	KIESIA, NI	SIA, NM 88211-0960				NW Pool Code				
	21 Number			Pool Name Loco Hills Paddock					96718			
	015-30970 perty Code	'		Property Name					Well Number			
	23469			Melrose Federal					3			
II. Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line		Feet from the	East/West Line	County		
Е	23	17S	30E		1650	North		990	West	Eddy		
	ottom H			Lot. Idn	Feet from the	e North/South Line Feet from			e East/West Line County			
UL or lot no.	UL or lot no. Section Township			Range Lot, Idn Feet		North/South Line		rect normalic basis was blind a country				
Lease Code	Producing	Method C	ode Gas (Connection Date	e C-129 P	ermit Numbo	r	C-129 Effective I	Date C-1	e C-129 Expiration Date		
F P												
III. Oil	and Gas	Trans	porters			-		····				
Transport OGRID	er	-	Transporter N and Address			POD O/G		POD ULSTR Location and Description				
017643	3 Phi	llips Petro	oleum Comp	um Company 2			824312 O		Unit E Sec 23-T17S-R30E			
Bartelsville, Oklahoma							Onit E 360 25-1173-R30E					
00017	CDI		orporation		28	324313	G					
009171 GPWI Gas Corporation 282							Unit E Sec 23-T17S-R30E					
						a di						
									A			
								0000				
:							10 (E) (E) (E) (E)					
						ESIA ST						
IV. Prod	uced W	atcr						<u> </u>	2. 2.0.2.,	0,68		
1	POD					O ULSTR Loc			21.21	1.00		
	24314				Jnit E Sec 23-T17S-R30E							
V. Well	Comple	tion Da	ta Ready	Ready Date			TD		7	Perforations		
2/16/00			3/13		50	5014		5001		4591-4838		
Hole Size				ig Size	Depth Set		Set	Sacks Cement				
17 1/2				13 3/8			401		550 sx			
12 1/4				8 5/8			1228		4	175 sx		
7 7/8				5 1/2		5001		915 sx		915 sx		
				2 7/8			- 63					
VI. Wel	ll Test I)ata	* L									
Date			Delivery Da		st Date	Test Length		Tbg. Pressure C		Csg. Pressure		
	7/00		3/17/00	$\frac{3/17/00}{\text{Oil}}$ $\frac{3/2}{\text{W}}$		<u> </u>	24 Gas	AOF		Test Method		
Cne	Choke Size		42		565		16			Р		
I hereby certify that the rules of the Oil Conservation Division have been complied												
	with and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION				
Signature:	knowledge and belief.							Apriliaved by:				
Printed nam	Crise	a D. Carter		Title: Qutiet Sugarran								
Title:		ction Analys	st	Approval Date: 4 - 5 - CO								
Date:												
If this is a change of operator fill in the OGRID number and name of the previous operator. Name: OGRID #:										D#:		
		0 . 6:			Printed Name			Title		Date		