

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
En , Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999
CIS
BHW
BDO
SBL

WELL API NO. 30-015-30971
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. B6846

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name STATE '20B'				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐			Well No. 9				
2. Name of Operator Clayton Williams Energy, Inc.			9. Pool name or Wildcat (28509) Grayburg Jackson-7R's,QN,GB,SA				
3. Address of Operator Six Desta Drive, Suite 3000, Midland, TX 79705							
4. Well Location Unit Letter O : 330 Feet From The south Line and 2310 Feet From The east Line Section 20 Township 17S Range 29E NMPM Eddy County							
10. Date Spudded 6-22-00	10. Date T.D. Reached 6-30-00	11. Date Compl. (Ready to Prod.) 7-01-00	12. Elevations (DF& RKB, RT, GR, etc.) 3612' GR	13. Elev. Casinghead 3613' GR			
14. Total Depth 4732'	15. Plug Back T.D. 3860'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2100' - 3758' Grayburg Jackson and San Andres					20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run None				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24#	465'	12-1/4	300 sx.	None	
5-1/2"		17#	4732'	7-7/8"	1120 sx.	None	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3655'	
26. Perforation record (interval, size, and number) 3389' - 3758', .47" entry, 20 holes, (Lwr SA) 2517' - 3098', .47" entry, 35 holes, (Upper SA) 2100' - 2360', .47" entry, 21 holes, (Grayburg)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3389' - 3758'	2162 bbls. gel + 42000# 16/30 sand & 86000# 12/20 sand		
				2517' - 3098'	2166 bbls. gel + 54000# 16/30 sand & 94500# 12/20 sand		
				2100' - 2360'	1582 bbls. gel + 23500# 16/30 sand & 86900# 12/20 sand		
28. PRODUCTION							
Date First Production 7-01-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" insert rod pump			Well Status (Prod. or Shut-in) producing		
Date of Test 7/6/2000	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 62	Gas - MCF 83	Water - Bbl. 390	Gas - Oil Ratio 1339
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C103, C104, C116							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Betsy Luna</i>			Printed Name Betsy Luna		Title Engineering Tech.		Date 7/10/00