30-015-397/ OARTO 25706 Prop 25235 pool 28509 - (G-J) 96610 - (yeso)

PLATFORM EXPLESS / COMP. NEUTRON) THREE DETECTOR DENSITY / NGT 300' - 4,672 ' PLATFORM EXPRESS/AZIMUTHAL LATEROLOG NATURAL GAMMA RAY 468' - 4,682 1 NATORAL GRIMMA RAY 7,000' - 4,623 '

4-17-00

心臟患者 化乙烯酸乙酯

DHC- 1797 8-8-2000 oil Gas G-J- 42% 4570 E Emp yeso-58% 57%

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Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	State of New M Energy, Minerals and Na OIL CONSERVATIO 2040 South Pa Santa Fe, NM	tural Resources N DIVISION checo	WELL API NO. 30-015-30971 5. Indicate Type STATE C 6. State Oil & C B6846	A FEE [] Jas Lease No.	9
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT. PROPOSALS.) 1. Type of Well:, Oil Well [2] Gas Well []	ES AND REPORTS ON WELL S TO DRILL OR TO DEEPEN OR PI ION FOR PERMIT" (FORM C-101) F Other	LIG BACK TO A DE 29 30 37 A DE 29 30 37 A A A A A A A A A A A A A	7. Lease Name of STATE '20B'	r Unit Agreement Name:	
 Name of Operator Clayton Williams Energy, Inc. Address of Operator Six Desta Drive, Suite 3000, Mid 	20 20 20 20	RECEIVED CD - ARTESIA		Wildcat (28509) ackson-7R's,QN,GB,SA	
4. Well Location Unit Letter <u>O</u> : <u>330</u> f	eet from the <u>south</u>		feet from the	east line	`
Section 20	Township 17S 10. Elevation (Show whether 3612' GR	Range 29E DR, RKB, RT, GR, etc		ddy County	
11. Check App NOTICE OF INTI PERFORM REMEDIAL WORK			SEQUENT RE		_
	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
	MULTIPLE	CASING TEST AN CEMENT JOB			
OTHER:			ENCE COMMINGI R ADMINISTRATIV 797		コ

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

August 24-25, 2000

Rig up pulling unit. Trip out of hole with pump, rods and tubing. Go in hole, clean out to RBP at 3860'. Release and pull out of hole with tubing, bailer & bridge plug. TIH w/2-7/8" production tubing. Finish RIH w/2-7/8" production tubing. RU and run rods and pump, space well out. Well pumping, producing from both pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
signature6	etsy Luna	TITLE	Engineering Technician	DATE	8/25/00				
Type or print name	Betsy Luna		Telephone No. (915) 682-						
(This space for State use)	1 . 1.2 6	,	Ristrict Supervisor		ANO 9 0 200				
APPPROVED BY	Simo W. Su	TITLE	<i>L</i>	_DATE_	AUG 2 9 2000				
Conditions of approval, in	f any:								

