

DEVON ENERGY PRODUCTION CORPORATION, L.P.
DRILLING PROGRAM
PAGE 2

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 8 5/8" casing at 450' and circulating cement back to surface. The Grayburg and San Andres intervals will be isolated by setting 5-1/2" casing to total depth (4000'±) and circulating cement to surface.

4. Casing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>Csg OD</u>	<u>Weight, Grade, Type</u>
17-1/2"	0-40'	14"	Conductor, 0.30" wall
12-1/4"	0-450'	8-5/8"	24#, J-55 ERW, FBN ST&C R-3
7-7/8"	0-TD	5-1/2"	15.5# J-55, ST&C seamless

Casing Program:

14" Conductor Casing:	Cemented with redimix to surface.
8 5/8" Surface Casing:	Cemented to surface with 125 sx Lite cmt + 2% CaCl + 1/4 lb/sk Cellophane Flakes and 200 sk Class C + 2% CaCl + 1/4 lb/sk Cellophane Flakes..
5-1/2" Production:	Cemented to surface with 550 sk Lite + 4% Gel + 5% NaCl + 1/4 lb/sk Cellophane Flakes and 425 sk Class "H" + 10% Gypsum + 1/4 lb/sk Cellophane Flakes.

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement is designed to reach surface.

5. Minimum Specifications for Pressure Control:

A 2000 psig blowout prevention system (BOP) will be utilized. The blowout prevention equipment shown in Exhibit #1 will consist of double ram-type preventor and/or a bag type (Hydril) preventor. Both units will be hydraulically operated and the ram type preventor will be equipped with blind rams on top and 4 1/2" drill pipe rams on bottom. Both BOP's will be installed on the 8 5/8", 2000 psig WP casing head and utilized continuously until total depth is reached. As per BLM Operations Order #2, prior to drilling out the 8 5/8" casing shoe, the BOP's and Hydril will be function tested. Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily drillers log. A 2" kill line and 3" choke line will be incorporated in the drilling spool below the ram-type BOP.