Form 3160-3 (December 1990)		STATES	- 6 A - 255 TELE - 1	TE*	Form approved	CIAY	
	BUREAU OF LAN	ND MANAGEMENT			DESIGNATION AND ST	ERIAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					LC 054908 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
				NA			
b TYPE OF WELL:				7. UNIT AGREEMENT NAME NA			
2 NAME OF OPERA	OAS WELL Other TOR (1)			8.FARM	DR LEASE NAME, WEL	L NO.	
	TOR DEVON ENERGY PRODU	CTION CORPORATION	N, L.P.		ı Federal #13	19338	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102/(405) 552-8194					9. API WELL NO. 30-015-30995		
4. LOCATION OF WELL (Report location clearly and in accordance with any State repair ements)				10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson Field			
	FNL & 430' FWL of Section 17		CCLUCO CONTRACTOR	11.SEC.	<u> </u>	AND SURVEY OR AREA	
14 DIGTING IN MILES	DIRECTION FROM NEAREST TOWN OF			1 12 000	NTY OR PARISH	13. STATE	
	niles North of Loco Hills, N.M.		E.C. 0501817191614	Eddy	ATT OK PARISA	NM	
15.DISTANCE FROM PROPO LOCATION TO NEAREST	 1	16.NO. OF ACRES IN LEASE 160			17.NO. OF ACRE TO THIS WEL		
PROPERTY OR LEASE L (Also to nearest drig, unit lin	ne if any)				40		
18.DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON	UILLING, COMPLETED,	4000' APPF	ROVAL SUBJECT TO		20. ROTARY OR C Rotary	ABLE TOOLS*	
21.ELEVATIONS (Show whe 3721'			ERAL REQUIREMENT	SAN	APPROX. DATE WORK ne 1, 2000	WILL START*	
23.		PROPOSED CASING AND	CEMEDITING PROGRAM	lost	3-10-00	·- ·····	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u></u> [Y OF CEMENT	
12 1/4"	8 5/8" J-55	24.0#	450'		125 sk Lite cmt +		
7 7/8"	5 1/2" J-55	L CONTROLLE			550 sk Lite cmt +	425 sk Class "H"	
We plan to circulate cement to surface on all casing to test the Grayburg-Jackson formation for commer wellbore will be plugged and abandoned per Federa outlined in the following exhibits and attachments. Drilling Program Exhibits #1/1-A = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat Exhibit #3/3-A = Road Map and Topo Map Exhibit #4 = Wells Within 1 Mile Radius Exhibit #5 = Production Facilities Plat Exhibit #6 = Rotary Rig Layout Exhibit #7 = Casing Design H2S Operating Plan IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If pro proposal is to drill or deepen directionally, give pertinent data on		Federal Regulations. Federal Regulations. Federal Regulations. For an analysis of the second	nercial quantities of oil. If the Grayburg-Jackson ral Regulations. Programs to adhere to onshore of the undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below: Lease No. LC054908 Legal Description: Section 17-T17S-R31 Bond Coverage: Statewide in CO, NM, BLM Bond No.: CO1151		is deemed non-commercial, the bil and gas regulations are SUBJECT TO LIKE APPROVAL BY STATE E UT, & WY		
24. SIGNED	In Que		iam Greenlees rict Engineer DA	TE	/11/2000	-	
Application approval does	not warrant or certify that the applican	t holds legal or equitable title to		would entit	ie the applicant to con	duct operations	
thereon. CONDITIONS OF AP (OR	proval, if any: IG. Soc.) Armandol & Lope2	Acting	Assistant Field Man Lands And Minerals	ager,	附 《民一、		
APPROVED BY	·····	TITLE	Lanus And Minerals	DA	TE		
		See Instructions O	n Reverse Side			1	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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